

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 29-18F

Surface Location: 884' FSL & 1,996' FWL, Lot 4 (SW/4 SW/4),
Target Location: 150' FSL & 1,200' FWL, Lot 4 (SW/4 SW/4),
Section 18, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013793
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 29-18F
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43047-38558
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 884' FSL & 1,996' FWL, Lot 4 (SW/4 SW/4), At proposed prod. zone 150' FSL & 1,200' FWL, Lot 4 (SW/4 SW/4),		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 10.25 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 18, T10S, R20E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 884'	16. No. of acres in lease 1,600.00 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,600' TVD (8,874' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,106' GR	22. Approximate date work will start* 12/01/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <u>Don Hamilton</u>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title
Agent for Dominion

Approved by (Signature) <u>[Signature]</u>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-25-06
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Title	Off ENVIRONMENTAL MANAGER
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

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Surf

BHL

609643X

4421737Y

39.940545

-109.716684

609880X

4421960Y

39.942528

-109.713868

T10S, R20E, S.L.B.&M.

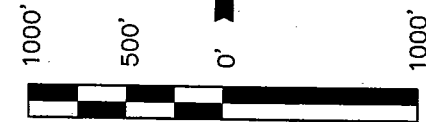
DOMINION EXPLR. & PROD., INC.

Well location, RBU #29-18F, located as shown in LOT 4 of Section 18, T10S, R20E, S.L.B.&M., Uintah County Utah.

S88°51'E - 6433.02 (G.L.O.)

BASIS OF ELEVATION

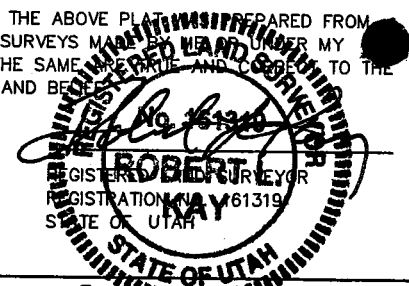
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-14-06	DATE DRAWN: 07-20-06
PARTY B.B. T.A. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE DOMINION EXPLR. & PROD., INC.	

R
19
E

N00°27'W - 2660.46' (G.L.O.)

S00°28'33"E - 2660.79' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LOT 1

LOT 2

LOT 3

LOT 4

RBU #29-18F

Elev. Ungraded Ground = 5106'

1996'

150'

S47°34'02"W
1070.16'

884'

Bottom Hole

1200'

1928 Brass Cap
1.0' High, Steel
Post, Pile of Stones

N89°06'14"W - 3845.04' (Meas.)

1928 Brass Cap
0.8' High, Steel
Post, Pile of Stones

N89°07'58"W 2630.66' (Meas.)

1928 Brass Cap
1.2' High, Pile
of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°56'33.12" (39.942533)
LONGITUDE = 109°42'52.50" (109.714583)

(NAD 27)
LATITUDE = 39°56'33.25" (39.942569)
LONGITUDE = 109°42'50.00" (109.713889)

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 29-18F
SHL: 884' FSL & 1996' FWL Section 18-10S-20E
BHL: 150' FSL & 1200' FWL Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,115'
Uteland Limestone	4,475'
Wasatch	4,635'
Chapita Wells	5,525'
Uteland Buttes	6,755'
Mesaverde	7,645'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,115'	Oil
Uteland Limestone	4,475'	Oil
Wasatch	4,635'	Gas
Chapita Wells	5,525'	Gas
Uteland Buttes	6,755'	Gas
Mesaverde	7,645'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,530'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,600'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,530'	8.6	Fresh water, rotating head and diverter
3,530' - 8,600	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,530'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	417	0'-3,030'	10.5 ppg	4.14 CFS	987 CF	1,727 CF
Tail	254	3,030'-3,530'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,600'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,835'-4,635'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	790	4,635'-8,600'	13.0 ppg	1.75 CFS	687 CF	1374 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 1, 2006
Duration: 14 Days

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Dominion™

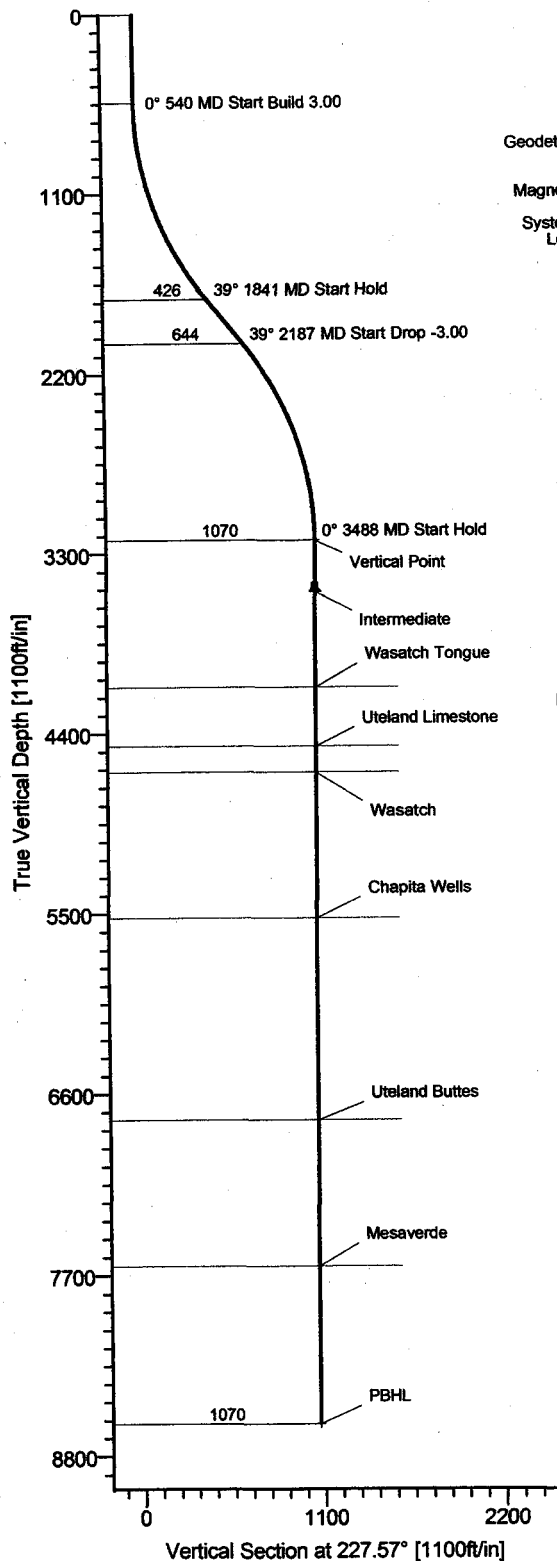
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.76°

Magnetic Field
Strength: 52803nT
Dip Angle: 65.90°
Date: 8/23/2006
Model: igr2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 29-18F
Sec 18 10S, 20 E
Uintah County, Utah

Site Centre Latitude: 39°56'33.120N
Longitude: 109°42'52.500W

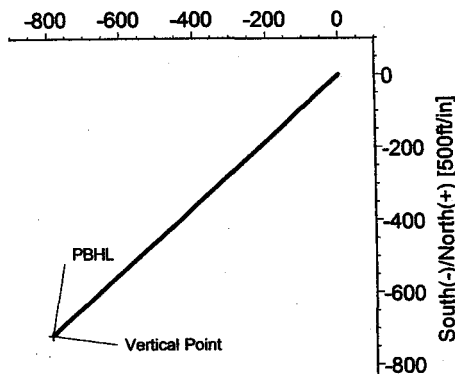
Ground Level: 5106.00
Positional Uncertainty: 0.00
Convergence: 1.14

WELLPATH DETAILS

Original Hole

Rig:			
Ref. Datum:	Est RKB	5125.00ft	
V.Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
227.57°	0.00	0.00	8600.00

West(-)/East(+) [500ft/in]



WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU 29-18F	0.00	0.00	7152801.75	2140964.71	39°56'33.120N	109°42'52.500W	N/A

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Vertical Point	3214.00	-722.06	-789.85	Point
PBHL	8600.00	-722.06	-789.85	Point

FORMATION TOP DETAILS

No.	TVDPATH	MDPATH	Formation
1	4115.00	4388.74	Wasatch Tongue
2	4475.00	4748.74	Uteland Limestone
3	4635.00	4908.74	Wasatch
4	5525.00	5798.74	Chapita Wells
5	6755.00	7028.74	Uteland Buttes
6	7645.00	7918.74	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	227.57	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	227.57	540.00	0.00	0.00	0.00	0.00	0.00	
3	1840.71	39.02	227.57	1742.48	-287.47	-314.46	3.00	227.57	426.05	
4	2187.07	39.02	227.57	2011.57	-434.60	-475.40	0.00	0.00	644.12	
5	3487.74	0.00	227.57	3214.00	-722.06	-789.85	3.00	180.00	1070.16	Vertical Point
6	8873.74	0.00	227.57	8600.00	-722.06	-789.85	0.00	227.57	1070.16	PBHL

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



The leader in
UNDERGROUND INTELLIGENCE™

Plan: Plan #1 (RBU 29-18F/Original Hole)
Created By: Alexis Gonzalez Date: 8/23/2006
Checked: Date:
Reviewed: Date:
Approved: Date:

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole

Date: 8/23/2006 Time: 14:57:08 Page: 1
Co-ordinate(NE) Reference: Well: RBU 29-18F, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,227.57Azi)
Plan: Plan #1

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 29-18F
Sec 18 10S, 20 E
Uintah County, Utah

Site Position: Northing: 7152801.75 ft Latitude: 39 56 33.120 N
From: Geographic Easting: 2140964.71 ft Longitude: 109 42 52.500 W
Position Uncertainty: 0.00 ft North Reference: True
Ground Level: 5106.00 ft Grid Convergence: 1.14 deg

Well: RBU 29-18F

Slot Name:

Well Position: +N/-S 0.00 ft Northing: 7152801.75 ft Latitude: 39 56 33.120 N
+E/-W 0.00 ft Easting: 2140964.71 ft Longitude: 109 42 52.500 W
Position Uncertainty: 0.00 ft

Wellpath: Original Hole

Current Datum: Est RKB Height 5125.00 ft
Magnetic Data: 8/23/2006
Field Strength: 52803 nT
Vertical Section: Depth From (TVD) +N/-S +E/-W Direction
ft ft ft deg
8600.00 0.00 0.00 227.57

Plan: Plan #1

Date Composed: 8/23/2006
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	227.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	227.57	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1840.71	39.02	227.57	1742.48	-287.47	-314.46	3.00	3.00	0.00	227.57	
2187.07	39.02	227.57	2011.57	-434.60	-475.40	0.00	0.00	0.00	0.00	
3487.74	0.00	227.57	3214.00	-722.06	-789.85	3.00	-3.00	0.00	180.00	Vertical Point
8873.74	0.00	227.57	8600.00	-722.06	-789.85	0.00	0.00	0.00	227.57	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	227.57	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	227.57	599.99	-0.64	-0.70	0.94	3.00	3.00	0.00	
700.00	4.80	227.57	699.81	-4.52	-4.94	6.70	3.00	3.00	0.00	
800.00	7.80	227.57	799.20	-11.92	-13.04	17.67	3.00	3.00	0.00	
900.00	10.80	227.57	897.87	-22.82	-24.97	33.83	3.00	3.00	0.00	
1000.00	13.80	227.57	995.57	-37.20	-40.69	55.13	3.00	3.00	0.00	
1100.00	16.80	227.57	1092.01	-55.00	-60.16	81.51	3.00	3.00	0.00	
1200.00	19.80	227.57	1186.94	-76.18	-83.33	112.90	3.00	3.00	0.00	
1300.00	22.80	227.57	1280.10	-100.68	-110.14	149.22	3.00	3.00	0.00	
1400.00	25.80	227.57	1371.23	-128.45	-140.51	190.37	3.00	3.00	0.00	
1500.00	28.80	227.57	1460.08	-159.39	-174.35	236.23	3.00	3.00	0.00	
1600.00	31.80	227.57	1546.42	-193.42	-211.58	286.67	3.00	3.00	0.00	
1700.00	34.80	227.57	1629.99	-230.46	-252.10	341.57	3.00	3.00	0.00	
1800.00	37.80	227.57	1710.57	-270.40	-295.79	400.76	3.00	3.00	0.00	
1840.71	39.02	227.57	1742.48	-287.47	-314.46	426.05	3.00	3.00	0.00	

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole

Date: 8/23/2006 Time: 14:57:08
Co-ordinate(NE) Reference: Well: RBU 29-18F, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,227.57Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	39.02	227.57	1788.54	-312.65	-342.01	463.38	0.00	0.00	0.00	
2000.00	39.02	227.57	1866.23	-355.13	-388.47	526.34	0.00	0.00	0.00	
2100.00	39.02	227.57	1943.92	-397.61	-434.94	589.30	0.00	0.00	0.00	
2187.07	39.02	227.57	2011.57	-434.60	-475.40	644.12	0.00	0.00	0.00	
2200.00	38.63	227.57	2021.64	-440.07	-481.39	652.22	3.00	-3.00	0.00	
2300.00	35.63	227.57	2101.36	-480.80	-525.94	712.58	3.00	-3.00	0.00	
2400.00	32.63	227.57	2184.12	-518.65	-567.34	768.69	3.00	-3.00	0.00	
2500.00	29.63	227.57	2269.71	-553.53	-605.50	820.38	3.00	-3.00	0.00	
2600.00	26.63	227.57	2357.89	-585.34	-640.29	867.53	3.00	-3.00	0.00	
2700.00	23.63	227.57	2448.41	-613.99	-671.64	909.99	3.00	-3.00	0.00	
2800.00	20.63	227.57	2541.03	-639.41	-699.44	947.66	3.00	-3.00	0.00	
2900.00	17.63	227.57	2635.50	-661.52	-723.63	980.43	3.00	-3.00	0.00	
3000.00	14.63	227.57	2731.55	-680.27	-744.13	1008.21	3.00	-3.00	0.00	
3100.00	11.63	227.57	2828.92	-695.59	-760.90	1030.93	3.00	-3.00	0.00	
3200.00	8.63	227.57	2927.35	-707.46	-773.88	1048.52	3.00	-3.00	0.00	
3300.00	5.63	227.57	3026.57	-715.84	-783.05	1060.94	3.00	-3.00	0.00	
3400.00	2.63	227.57	3126.29	-720.70	-788.36	1068.14	3.00	-3.00	0.00	
3487.74	0.00	227.57	3214.00	-722.06	-789.85	1070.16	3.00	-3.00	0.00	Vertical Point
3500.00	0.00	227.57	3226.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
3600.00	0.00	227.57	3326.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
3700.00	0.00	227.57	3426.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
3800.00	0.00	227.57	3526.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
3803.74	0.00	227.57	3530.00	-722.06	-789.85	1070.16	0.00	0.00	0.00	Intermediate
3900.00	0.00	227.57	3626.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4000.00	0.00	227.57	3726.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4100.00	0.00	227.57	3826.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4200.00	0.00	227.57	3926.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4300.00	0.00	227.57	4026.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4388.74	0.00	227.57	4115.00	-722.06	-789.85	1070.16	0.00	0.00	0.00	Wasatch Tongue
4400.00	0.00	227.57	4126.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4500.00	0.00	227.57	4226.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4600.00	0.00	227.57	4326.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4700.00	0.00	227.57	4426.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4748.74	0.00	227.57	4475.00	-722.06	-789.85	1070.16	0.00	0.00	0.00	Uteland Limestone
4800.00	0.00	227.57	4526.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4900.00	0.00	227.57	4626.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
4908.74	0.00	227.57	4635.00	-722.06	-789.85	1070.16	0.00	0.00	0.00	Wasatch
5000.00	0.00	227.57	4726.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5100.00	0.00	227.57	4826.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5200.00	0.00	227.57	4926.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5300.00	0.00	227.57	5026.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5400.00	0.00	227.57	5126.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5500.00	0.00	227.57	5226.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5600.00	0.00	227.57	5326.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5700.00	0.00	227.57	5426.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5798.74	0.00	227.57	5525.00	-722.06	-789.85	1070.16	0.00	0.00	0.00	Chapita Wells
5800.00	0.00	227.57	5526.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
5900.00	0.00	227.57	5626.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6000.00	0.00	227.57	5726.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6100.00	0.00	227.57	5826.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6200.00	0.00	227.57	5926.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6300.00	0.00	227.57	6026.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6400.00	0.00	227.57	6126.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6500.00	0.00	227.57	6226.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole

Date: 8/23/2006 Time: 14:57:08
Co-ordinate(NE) Reference: Well: RBU 29-18F, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,227.57Azi)
Plan: Plan #1

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	227.57	6326.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6700.00	0.00	227.57	6426.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6800.00	0.00	227.57	6526.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
6900.00	0.00	227.57	6626.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7000.00	0.00	227.57	6726.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7028.74	0.00	227.57	6755.00	-722.06	-789.85	1070.16	0.00	0.00	0.00	Uteland Buttes
7100.00	0.00	227.57	6826.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7200.00	0.00	227.57	6926.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7300.00	0.00	227.57	7026.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7400.00	0.00	227.57	7126.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7500.00	0.00	227.57	7226.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7600.00	0.00	227.57	7326.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7700.00	0.00	227.57	7426.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7800.00	0.00	227.57	7526.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7900.00	0.00	227.57	7626.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
7918.74	0.00	227.57	7645.00	-722.06	-789.85	1070.16	0.00	0.00	0.00	Mesaverde
8000.00	0.00	227.57	7726.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8100.00	0.00	227.57	7826.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8200.00	0.00	227.57	7926.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8300.00	0.00	227.57	8026.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8400.00	0.00	227.57	8126.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8500.00	0.00	227.57	8226.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8600.00	0.00	227.57	8326.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8700.00	0.00	227.57	8426.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8800.00	0.00	227.57	8526.26	-722.06	-789.85	1070.16	0.00	0.00	0.00	
8873.74	0.00	227.57	8600.00	-722.06	-789.85	1070.16	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec	← Longitude → Deg Min Sec
Vertical Point			3214.00	-722.06	-789.85	7152064.06	2140189.43	39 56 25.983 N	109 43 2.642 W
-Plan hit target									
PBHL			8600.00	-722.06	-789.85	7152064.06	2140189.43	39 56 25.983 N	109 43 2.642 W
-Plan hit target									

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3803.74	3530.00	9.625	0.000	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4388.74	4115.00	Wasatch Tongue		0.00	0.00
4748.74	4475.00	Uteland Limestone		0.00	0.00
4908.74	4635.00	Wasatch		0.00	0.00
5798.74	5525.00	Chapita Wells		0.00	0.00
7028.74	6755.00	Uteland Buttes		0.00	0.00
7918.74	7645.00	Mesaverde		0.00	0.00

CONFIDENTIAL

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 29-18F
SHL: 884' FSL & 1996' FWL Section 18-10S-20E
BHL: 150' FSL & 1200' FWL Section 18-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, August 10, 2006 at approximately 10:25 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 10.25 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 13-18F with no new access proposed.
- b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Compressor #4 to provide additional production transportation capacity from the proposed 20 acre in-field wells.
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints

into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **A pipeline upgrade is proposed with this application.**

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-2006

DOMINION EXPLR. & PROD., INC.
RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING #13-18F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

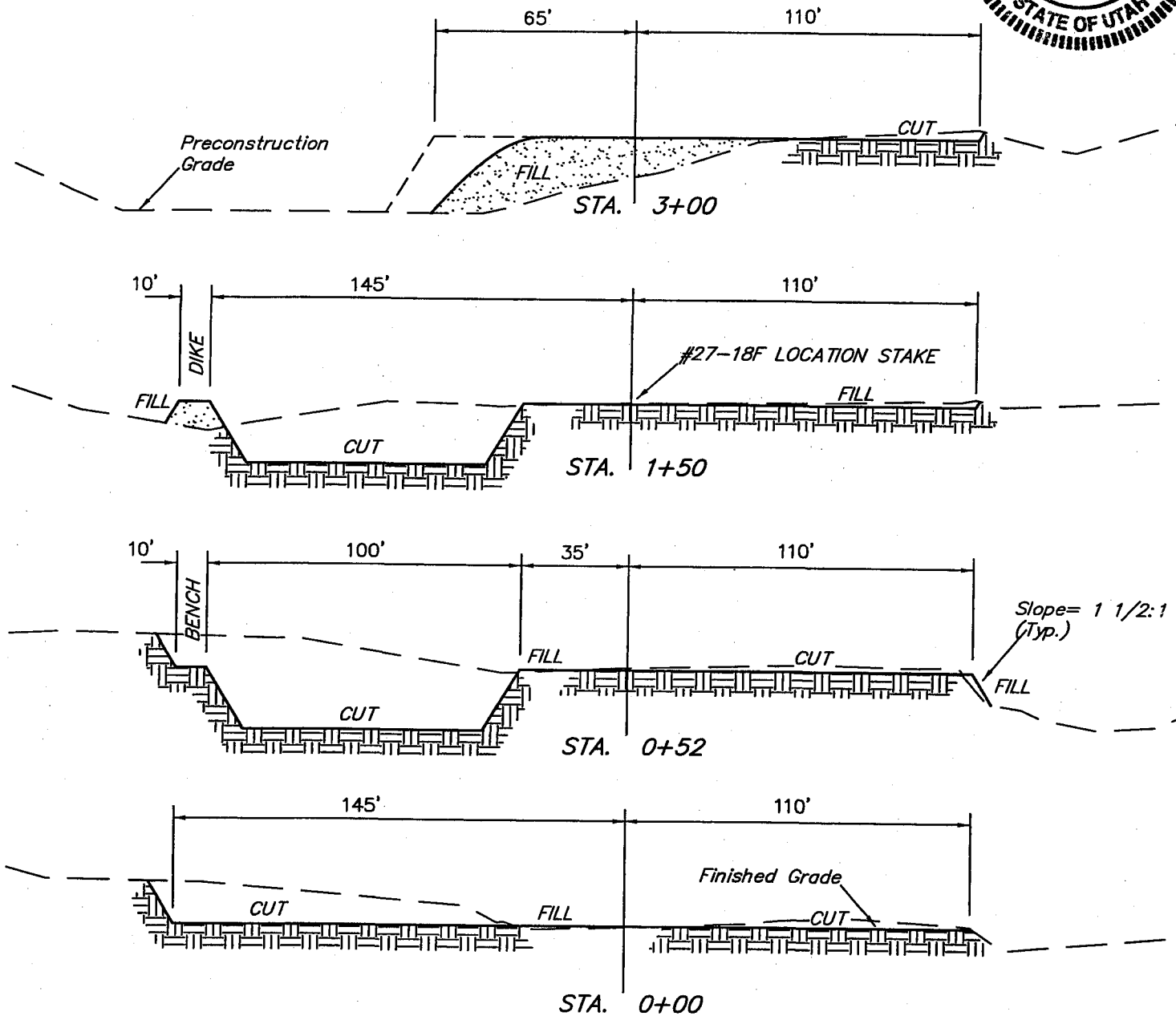
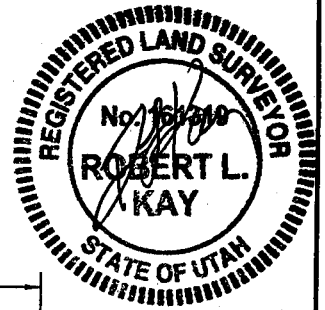
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-20-06
Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL = 4,860 Cu. Yds.

Pit Backfill = 1,890 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 2,970 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

APPROXIMATE YARDAGES

TOTAL CUT = 6,210 CU.YDS.

FILL = 1,350 CU.YDS.

DOMINION EXPLR. & PROD., INC.

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 18, T10S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

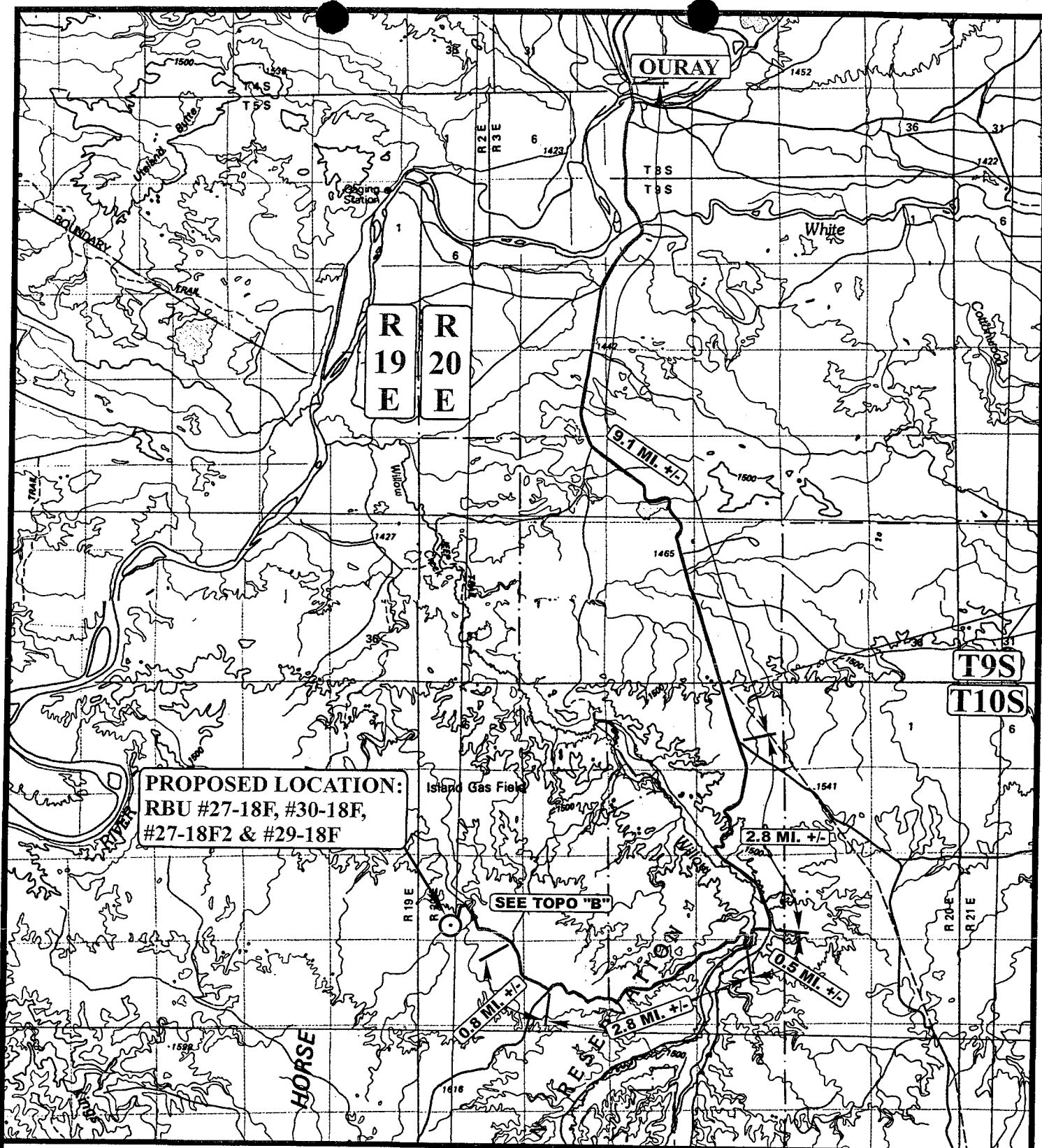
07 18 06
 MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

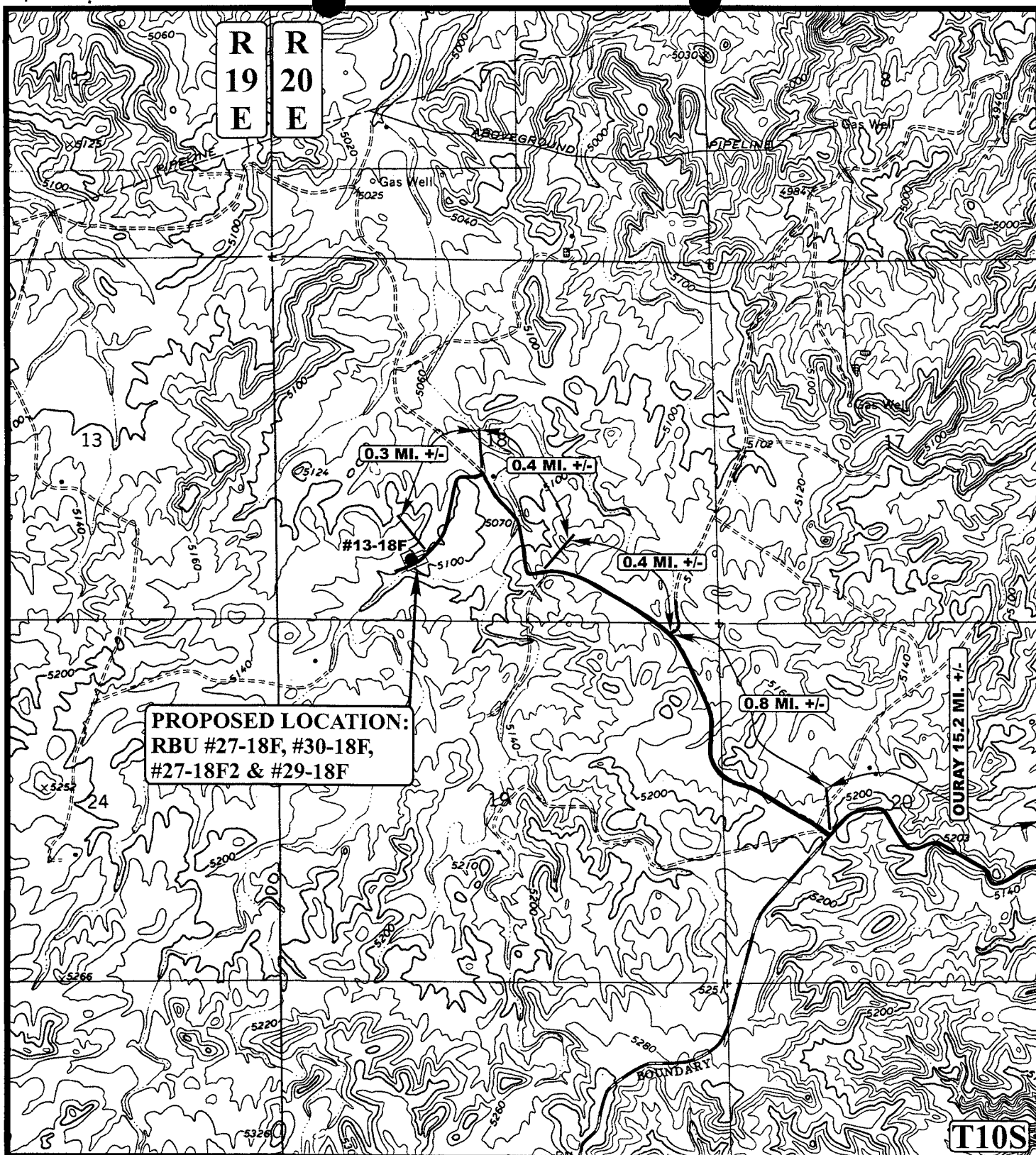


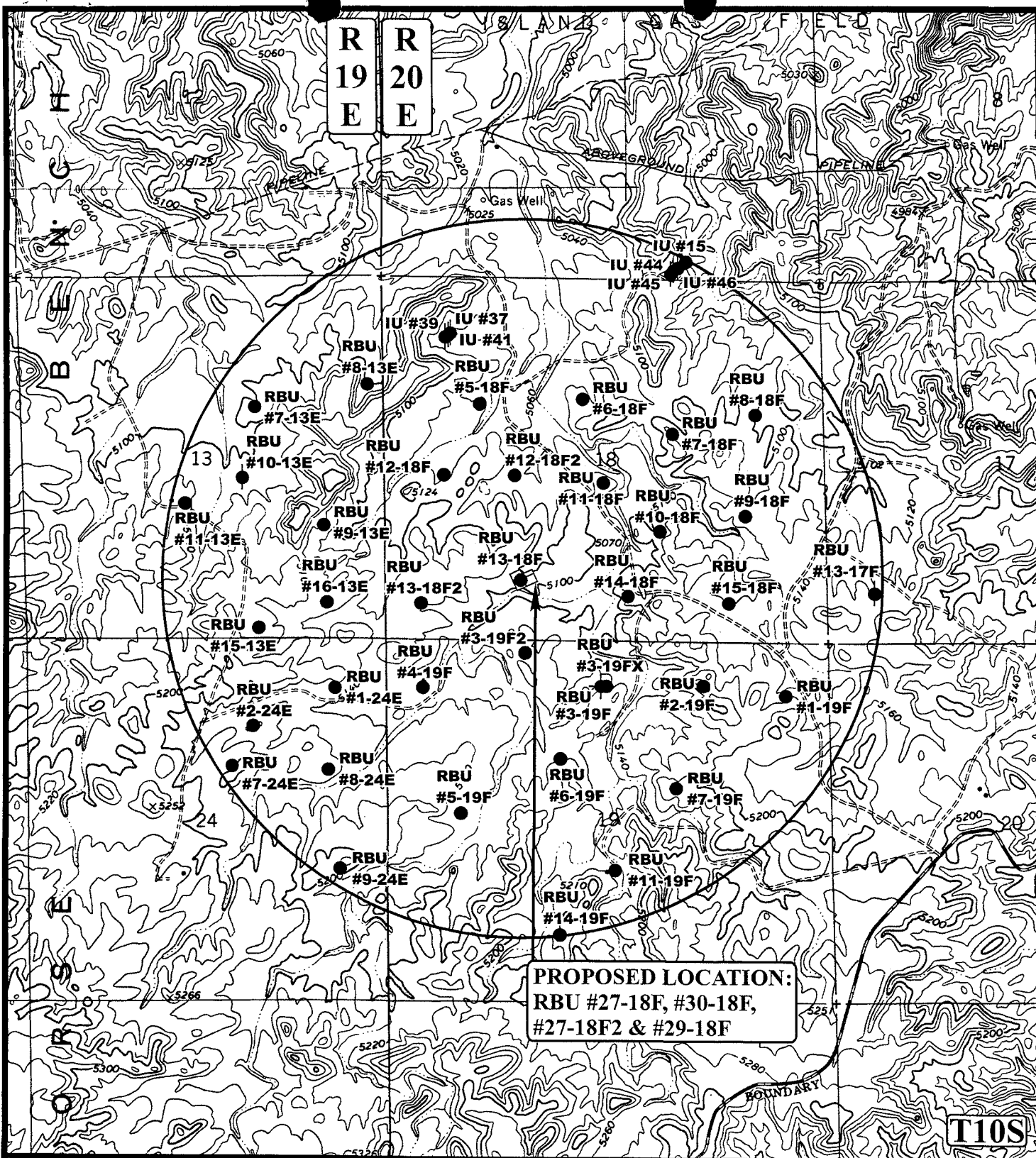
DOMINION EXPLR. & PROD., INC.

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4

TOPOGRAPHIC **07** **18** **06**
MAP **MONTH** **DAY** **YEAR**
SCALE: 1:100,000 **DRAWN BY: B.C.** **REVISED: 00-00-00**







LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



DOMINION EXPLR. & PROD., INC.

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4



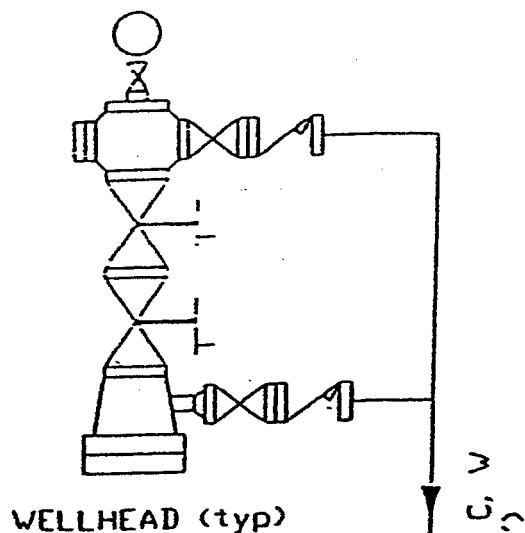
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

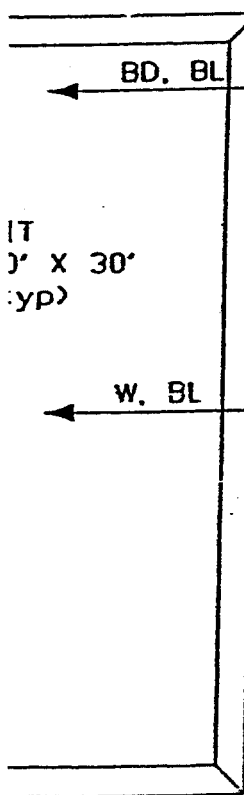
07 18 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





WELLHEAD (typ)



BL, G, C, W
(± 100')

SEP

GLYCOL
REBOILER
&
CONTACT
TOWER

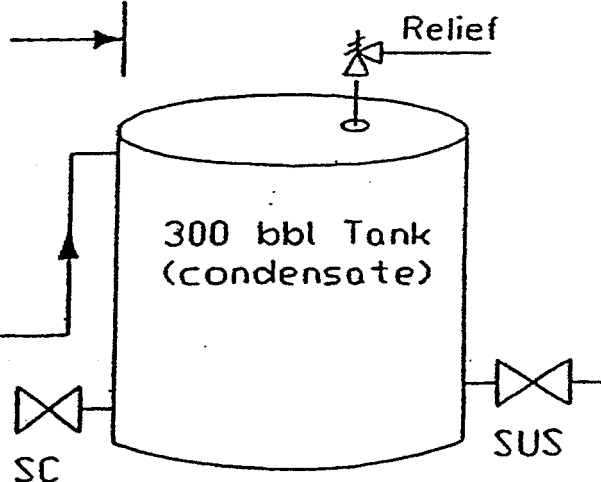
GAS SALES LINE

±100'

BL, C

LEGEND

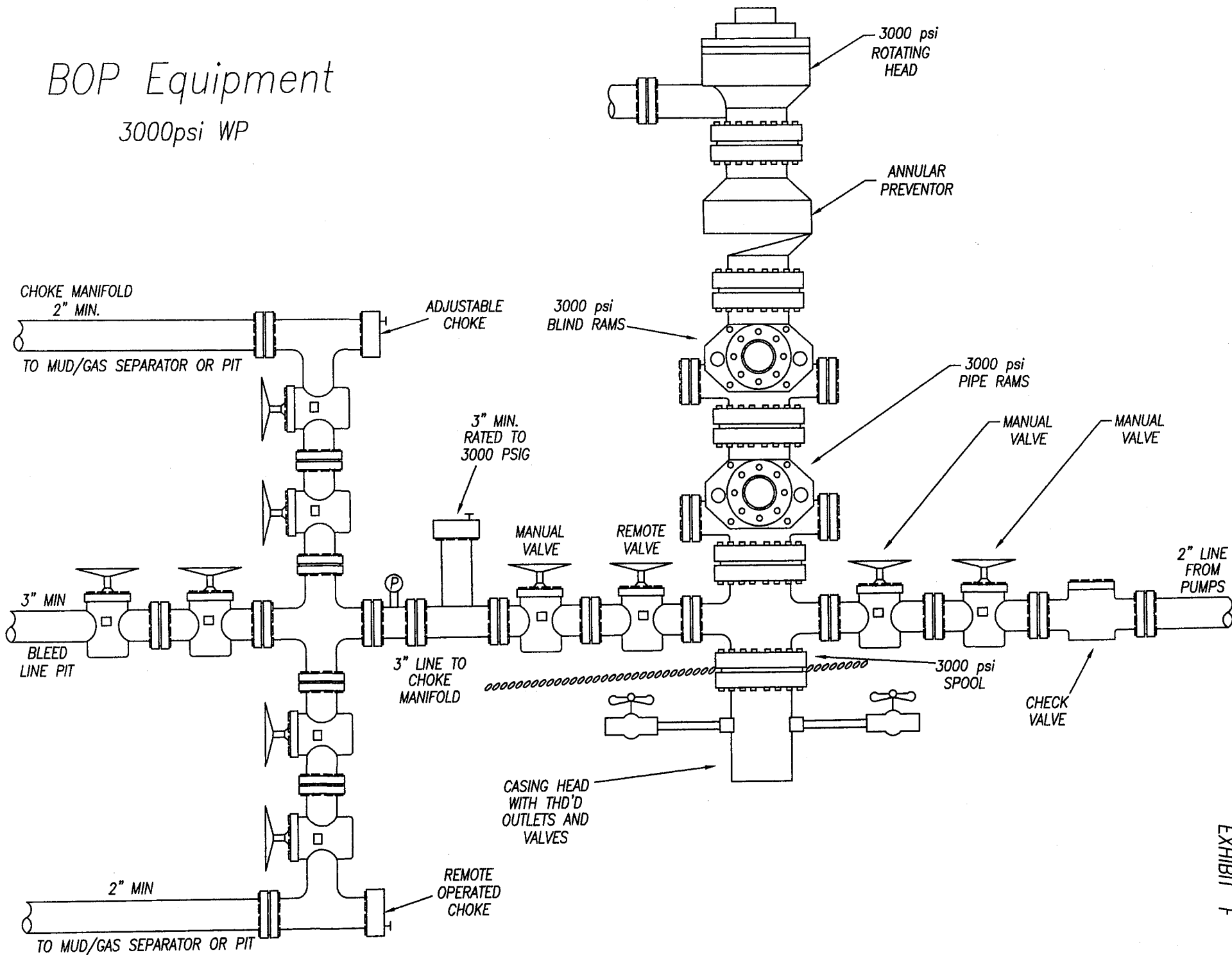
- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⋈ = Valve
- ⋈ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/31/2006

API NO. ASSIGNED: 43-047-38558

WELL NAME: RBU 29-18F

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 405-749-5263

CONTACT: DON HAMILTON

PROPOSED LOCATION:

SWSW 18 100S 200E

SURFACE: 0884 FSL 1996 FWL

BOTTOM: 0150 FSL 1200 FWL

COUNTY: UTAH

LATITUDE: 39.94253 LONGITUDE: -109.7139

UTM SURF EASTINGS: 609880 NORTHINGS: 4421960

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013793

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

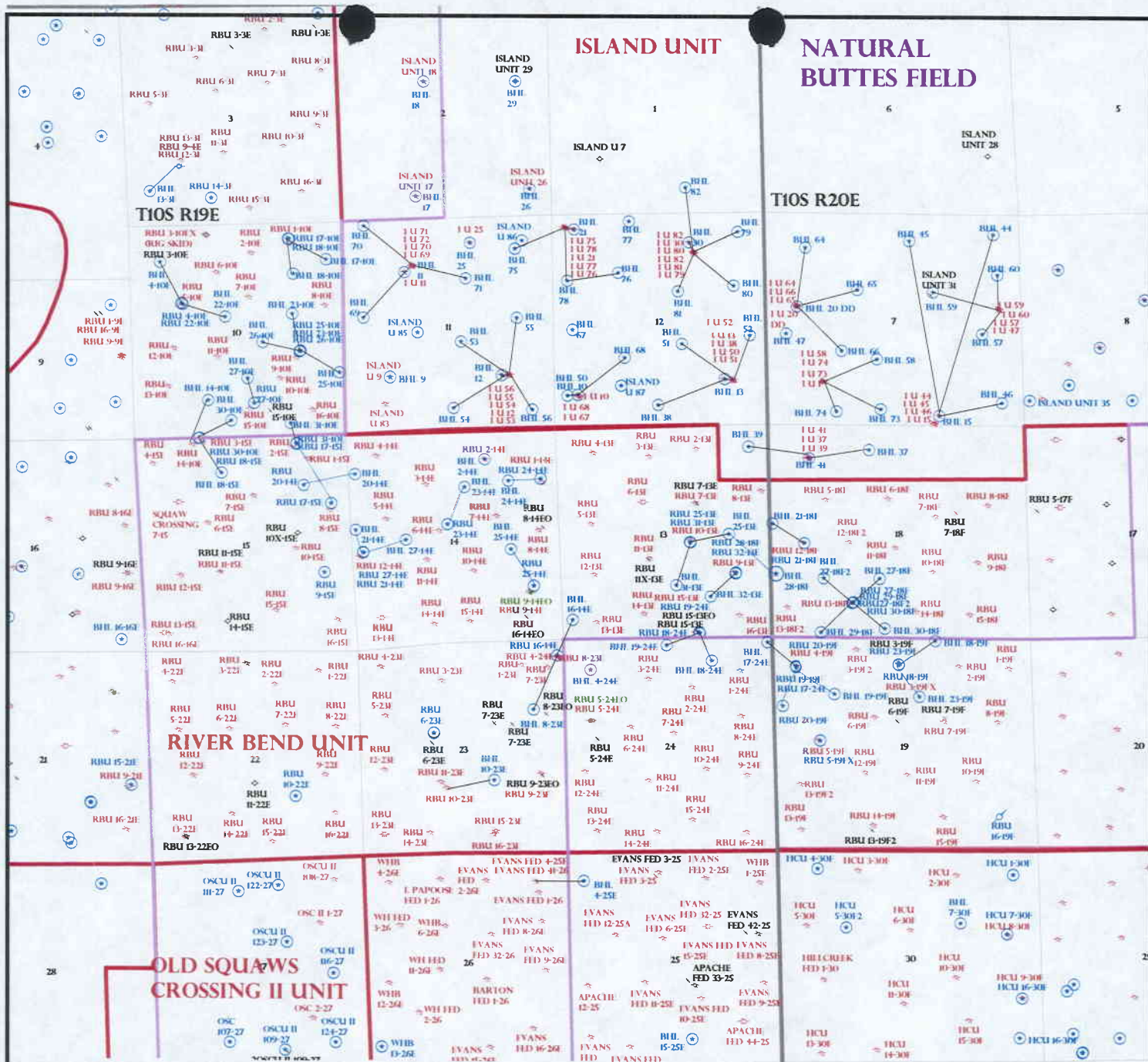
LOCATION AND SITING:

___ R649-2-3.
Unit: RIVER BEND
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-04
Siting: Suspends R649-3-11
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Lease Agreement
2- OIL SHALE



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 18,19 T.10S R. 20E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

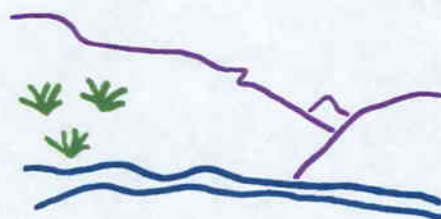
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 29-18F Well, Surface Location 884' FSL, 1996' FWL, SW SW,
Sec. 18, T. 10 South, R. 20 East, Bottom Location 150' FSL, 1200' FWL,
SW SW, Sec. 18, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38558.

Sincerely,

Gil Hunt
Associate Director

pab

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number River Bend Unit 29-18F
API Number: 43-047-38558
Lease: U-013793

Surface Location: SW SW Sec. 18 T. 10 South R. 20 East
Bottom Location: SW SW Sec. 18 T. 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6 In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

884' FSL & 1,996' FWL, SW SW, Section 18-10S-20E
150' FSL & 1,200' FWL, SW SW, Section 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 29-18F

9. API Well No.

43-047-38558

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Keri Pfeifer

Title Associate Regulatory Specialist

Signature

Keri Pfeifer

Date 11/06/2006

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 16 2006
DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 29-18F
SHL: 884' FSL & 1996' FWL Section 18-10S-20E
BHL: 150' FSL & 1200' FWL Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,389'
Uteland Limestone	4,449'
Wasatch	4,909'
Chapita Wells	5,799'
Uteland Buttes	7,029'
Mesaverde	7,919'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,389'	Oil
Uteland Limestone	4,449'	Oil
Wasatch	4,909'	Gas
Chapita Wells	5,799'	Gas
Uteland Buttes	7,029'	Gas
Mesaverde	7,919'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,804'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,874'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,804'	8.6	Fresh water, rotating head and diverter
3,804' – 8,874	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,804'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	453	0'-3,304'	10.5 ppg	4.14 CFS	1073 CF	1,877 CF
Tail	254	3,304-3,804'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,874'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,109'-4,909'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	790	4,909'-8,874'	13.0 ppg	1.75 CFS	687 CF	1374 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 1, 2006
Duration: 14 Days

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 30 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013793
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263	8. Lease Name and Well No. RBU 29-18F
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 884' FSL & 1,996' FWL, Lot 4 (SW/4 SW/4), At proposed prod. zone 150' FSL & 1,200' FWL, Lot 4 (SW/4 SW/4),		9. API Well No. 43-047-38558
10. Field and Pool, or Exploratory Natural Buttes		11. Sec., T. R. M. or Blk. and Survey or Area Section 18, T10S, R20E, SLB&M
12. Distance in miles and direction from nearest town or post office* 10.25 miles southwest of Ouray, Utah		12. County or Parish Utah
13. State UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 884'	16. No. of acres in lease 1,600.00 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,600' TVD (8,874' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,106' GR	22. Approximate date work will start* 12/01/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
Title Agent for Dominion		
Approved by (Signature) [Signature]	Name (Printed/Typed) Vern L. Sokolowicz	Date 11-17-2006
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
CONFIDENTIAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
DEC 01 2006

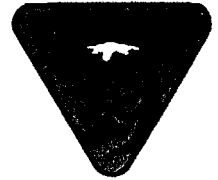
DIV. OF OIL, GAS & MINING

ORIGINAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	Lot 4, Sec 18, T10S, R20E
Well No:	RBU 29-18F	Lease No:	UTU-013793
API No:	43-047-38558	Agreement:	River Bend Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	James Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads |
| Location Completion
(Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
- The interim seed mix for reclamation would be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance granted:
- Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all

other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A,

will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: RBU 29-18F

Api No: 43-047-38558 Lease Type: FEDERAL

Section 18 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 01/09/07

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 01/10/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134

Operator Account Number: N 1095

Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38558	RBU 29-18F		SWSW	18	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	<i>99999</i>	<i>7050</i>	<i>1/9/2007</i>		<i>1/18/07</i>		
Comments: <i>MVRD = WSTMVD</i> <i>BHL = SWSW</i>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester

Name (Please Print)

Barbara Lester

Signature

Regulatory Specialist

Title

1/17/2007

Date

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JAN 18 2007

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 2/7/2007 at 3:30:22 PM
Subject : RBU 29-18F

From : g
Pages : 2 (including Cover)

43-047-38558
18 10s 20e

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FEB 07 2007

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : RBU 29-18F**

DISTRICT : WESTERN

COUNTY & STATE : UINTAH

WI % : 100.00 AFE # : 0700179

DHC : \$863,500

EVENT DC: \$104,309.00

FIELD : NATURAL BUTTES 630

UT

API # : 43-047-38558

AFE TOTAL : \$1,626,121

CWC : \$762,621

EVENT CC: \$0.00

Event No: 1

LOCATION : 884' FSL 1996' FWL SEC 18 T 10S R 20E

CONTRACTOR :

PLAN DEPTH : 8,874

SPUD DATE : 01/09/07

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST: \$104,309

REPORT DATE: 01/11/07

MD : 550

TVD : 550

DAYS :

MW :

VISC :

DAILY : DC : \$104,309.00

CC : \$0.00

TC : \$104,309.00

CUM : DC: \$104,309.00

CC : \$0.00

TC : \$104,309.00

DAILY DETAILS : MIRU BILL JRS #6. SPUD WELL ON 1-09-07 @ 6:00 PM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN @ 522'/GL. CEMENT W/ 500 SKS TAIL CEMENT MIXED @ 15.8 PPG & 1.15 YLD. W/ GOOD RETURNS AND 10 BBLS CEMENT RETURNED TO PIT.

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FEB 07 2007

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 2/14/2007 at 3:12:32 PM
Subject : RBU 29-18F

From : g
Pages : 2 (including Cover)

43-047-38558
18 10s 20e

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 29-18F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 884' FSL 1996' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700179

API # : 43-047-38558

PLAN DEPTH : 8,874

SPUD DATE : 01/09/07

DHC : \$863,500

CWC : \$762,621

AFE TOTAL : \$1,626,121

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$305,692.00

EVENT CC : \$0.00

EVENT TC : \$305,692.00

WELL TOTL COST: \$305,692

REPORT DATE: 02/11/07

MD : 550

TVD : 550

DAYS : 1

MW :

VISC :

DAILY : DC : \$30,250.00

CC : \$0.00

TC : \$30,250.00

CUM : DC : \$134,559.00

CC : \$0.00

TC : \$134,559.00

DAILY DETAILS : MOVE IN & RIG UP PATTERSON 12 - RIG IS 100% ON LOC. SUB IS SET

REPORT DATE: 02/12/07

MD : 568

TVD : 568

DAYS : 2

MW :

VISC :

DAILY : DC : \$30,250.00

CC : \$0.00

TC : \$30,250.00

CUM : DC : \$164,809.00

CC : \$0.00

TC : \$164,809.00

DAILY DETAILS : MOVE IN AND RIG UP PATTERSON 12

REPORT DATE: 02/13/07

MD : 568

TVD : 568

DAYS : 3

MW :

VISC :

DAILY : DC : \$35,500.00

CC : \$0.00

TC : \$35,500.00

CUM : DC : \$200,309.00

CC : \$0.00

TC : \$200,309.00

DAILY DETAILS : RIG UP AND CHANGE OUT #2 FLOOR MOTOR & WORK ON #1 PUMP MOTOR PICK UP BHA AND MWD

REPORT DATE: 02/14/07

MD : 1,201

TVD : 1,192

DAYS : 4

MW : 8.5

VISC : 30

DAILY : DC : \$105,383.00

CC : \$0.00

TC : \$105,383.00

CUM : DC : \$305,692.00

CC : \$0.00

TC : \$305,692.00

DAILY DETAILS : DRILL F/568' T/803' ROT. & SLIDE TO BUILD ANGLE RIG SERVICE RIG REPAIR - POP OFF ON #1 MUD PUMP
DRILL F/803' T/1201' ROT. & SLIDE TO BUILD ANGLE

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

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Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 884' FSL 1996' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700179

API # : 43-047-38558

PLAN DEPTH : 8,874 SPUD DATE : 01/09/07

DHC : \$863,500

CWC : \$762,621

AFE TOTAL : \$1,626,121

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$696,377.00

EVENT CC : \$0.00

EVENT TC : \$696,377.00

WELL TOTL COST : \$696,377

REPORT DATE: 02/14/07 MD : 1,201 TVD : 1,192 DAYS : 4 MW : 8.5 VISC : 30
 DAILY : DC : \$105,383.00 CC : \$0.00 TC : \$105,383.00 CUM : DC : \$305,692.00 CC : \$0.00 TC : \$305,692.00
 DAILY DETAILS : DRILL F/568' T/803' ROT. & SLIDE TO BUILD ANGLE RIG SERVICE RIG REPAIR - POP OFF ON #1 MUD PUMP
 DRILL F/803' T/1201' ROT. & SLIDE TO BUILD ANGLE

REPORT DATE: 02/15/07 MD : 1,930 TVD : 1,858 DAYS : 5 MW : 8.6 VISC : 32
 DAILY : DC : \$38,025.00 CC : \$0.00 TC : \$38,025.00 CUM : DC : \$343,717.00 CC : \$0.00 TC : \$343,717.00
 DAILY DETAILS : DRILL F/1201' T/1233' ROT. & SLIDE TO BUILD ANGLE CIRC. PUMP SWEEOS & WORK TIGHT HOLE DRILL
 F/1233' T/1930' ROT. & SLIDE TO BUILD ANGLE

REPORT DATE: 02/16/07 MD : 2,722 TVD : 2,537 DAYS : 6 MW : 8.6 VISC : 34
 DAILY : DC : \$37,340.00 CC : \$0.00 TC : \$37,340.00 CUM : DC : \$381,057.00 CC : \$0.00 TC : \$381,057.00
 DAILY DETAILS : DRILL F/1930' T/2030' ROT. & SLIDE TO HOLD ANGLE CIRC. & PUMP SWEEP - WORK TIGHT HOLE DRILL
 F/2030' T/2722' ROT. & SLIDE TO HOLD ANGLE

REPORT DATE: 02/17/07 MD : 3,198 TVD : 2,979 DAYS : 7 MW : 8.6 VISC : 35
 DAILY : DC : \$41,229.00 CC : \$0.00 TC : \$41,229.00 CUM : DC : \$422,286.00 CC : \$0.00 TC : \$422,286.00
 DAILY DETAILS : DRILL F/2722' T/3012' ROT. SLIDE TO DROP ANGLE REPAIR LEAK IN MUD LINE DRILL F/3012' T/3198' ROT.
 SLIDE TO DROP ANGLE

REPORT DATE: 02/18/07 MD : 3,650 TVD : 3,420 DAYS : 8 MW : 9.1 VISC : 38
 DAILY : DC : \$40,405.00 CC : \$0.00 TC : \$40,405.00 CUM : DC : \$462,691.00 CC : \$0.00 TC : \$462,691.00
 DAILY DETAILS : DRILL F/3198' T/3442' SLIDE AND ROT. TO DROP ANGLE WORK ON #1 MUD PUMP DRILL F/3442' T/3650' SLIDE
 AND ROT. TO DROP ANGLE TO 47 @ 3650' (CSG. POINT) CIRC. AND COND. FOR CSG.

REPORT DATE: 02/19/07 MD : 3,650 TVD : 3,420 DAYS : 9 MW : 9.1 VISC : 38
 DAILY : DC : \$164,544.00 CC : \$0.00 TC : \$164,544.00 CUM : DC : \$627,235.00 CC : \$0.00 TC : \$627,235.00
 DAILY DETAILS : TRIP OUT TO RUN CSG. RIG UP WEATHERFORD AND LAY 8" TOOLS RAN 84 JTS. 9 5/8" 36# J-55 ST & CSG.
 WITH FLOAT SHOE AND COLLAR 3631' (TOP JT. IS 40#) RIG UP CMT. HEAD AND CIRC. & COND. FOR CMT. JOB
 CMT. WITH BIG "4" PUMPED 20 BBL WATER AHEAD OF LEAD = 500SK HI-FILL WT. 11# YIELD 3.82 TAIL =
 250SK PREMIUM WT. 15.8# YIELD 1.15 - DROPPED PLUG AND DISP. WITH 277 BBL WATER - FULL RET. - +/- 50
 BBL. CMT TO SURF. - FLOATS HELD NIPPLE DOWN 13 5/8" ROT. HEAD AND NIPPLE UP BOP

REPORT DATE: 02/20/07 MD : 3,650 TVD : 3,420 DAYS : 10 MW : 8.5 VISC : 26
 DAILY : DC : \$33,867.00 CC : \$0.00 TC : \$33,867.00 CUM : DC : \$661,102.00 CC : \$0.00 TC : \$661,102.00
 DAILY DETAILS : NIPPLE UP BOP, CHOKE & FLOW LINE PRESSURE TEST BOP, CHOKE MANIFOLD, KELLY VALVES & LINES TO
 3000 PSI - ANNULAR & 9 5/8" CSG. TO 1500 PSI INSTALL WEAR RING PICK UP NEW BHA SLIP AND CUT
 DRILLING LINE WORK ON MUD PUMPS (SWABS & VALVES) DRILL OUT CMT FLOAT & SHOE

REPORT DATE: 02/21/07 MD : 4,584 TVD : 4,353 DAYS : 11 MW : 8.5 VISC : 26
 DAILY : DC : \$35,275.00 CC : \$0.00 TC : \$35,275.00 CUM : DC : \$696,377.00 CC : \$0.00 TC : \$696,377.00
 DAILY DETAILS : DRILL F/3650' T/3665' FIT TO 100PSI & CLEAN OUT FLOW LINE DRILL F/3665' T/3918' SURVEY @ 3832' MISS
 RUN & RIG SERVICE DRILL F/3918' T/3950' SURVEY @ 3864' 5' DRILL F/3950' T/4425' SURVEY @ 4339' 2 3/4'
 DRILL 4425' T/4584'

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/8 10s 20e

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 29-18F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 884' FSL 1996' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700179

API # : 43-047-38558

PLAN DEPTH : 8,874 SPUD DATE : 01/09/07

DHC : \$863,600

CWC : \$762,621

AFE TOTAL : \$1,626,121

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,148,622.00

EVENT CC : \$0.00

EVENT TC : \$1,148,622.00

WELL TOTL COST : \$1,148,622

REPORT DATE: 02/22/08 MD : 6,202 TVD : 5,971 DAYS : 12 MW : 8.5 VISC : 26
 DAILY : DC : \$38,590.00 CC : \$0.00 TC : \$38,590.00 CUM : DC : \$766,317.00 CC : \$0.00 TC : \$766,317.00
 DAILY DETAILS : DRILL F/4584' T/5123' RIG SERVICE DRILL F/5123' T/5409' SURVEY @ 3523' 1 3/4' DRILL F/5409' T/6202'

REPORT DATE: 02/23/08 MD : 7,723 TVD : 7,492 DAYS : 13 MW : 8.6 VISC : 26
 DAILY : DC : \$45,275.00 CC : \$0.00 TC : \$45,275.00 CUM : DC : \$811,592.00 CC : \$0.00 TC : \$811,592.00
 DAILY DETAILS : DRILL F/6202' T/6455' RIG SERVICE DRILL F/6455' T/7723'

REPORT DATE: 02/24/08 MD : 8,611 TVD : 8,380 DAYS : 14 MW : 8.6 VISC : 26
 DAILY : DC : \$36,160.00 CC : \$0.00 TC : \$36,160.00 CUM : DC : \$847,752.00 CC : \$0.00 TC : \$847,752.00
 DAILY DETAILS : DRILL F/7723' T/8136' RIG SERVICE DRILL F/8130' T/8612'

REPORT DATE: 02/25/08 MD : 8,850 TVD : 8,618 DAYS : 15 MW : 9.1 VISC : 35
 DAILY : DC : \$40,075.00 CC : \$0.00 TC : \$40,075.00 CUM : DC : \$887,827.00 CC : \$0.00 TC : \$887,827.00
 DAILY DETAILS : DRILL F/8611' T/8739' RIG SERVICE DRILL F/8739' T/8850' T.D. CIRC. & COND. WELL FOR LOGS DROP SURVEY & PUMP PILL

REPORT DATE: 02/26/08 MD : 8,850 TVD : 8,618 DAYS : 16 MW : 9.2 VISC : 39
 DAILY : DC : \$184,727.00 CC : \$0.00 TC : \$184,727.00 CUM : DC : \$1,072,554.00 CC : \$0.00 TC : \$1,072,554.00
 DAILY DETAILS : TRIP OUT TO LOG LOGGING WITH SCHLUMBERGER - PLATFORM EXPRESS LOGGERS T.D. 8850' TRIP IN HOLE TO 8850' CIRC. & COND. LAY DOWN D.P.

REPORT DATE: 02/27/08 MD : 8,850 TVD : 8,618 DAYS : 17 MW : 9.3 VISC : 36
 DAILY : DC : \$76,068.00 CC : \$0.00 TC : \$76,068.00 CUM : DC : \$1,148,622.00 CC : \$0.00 TC : \$1,148,622.00
 DAILY DETAILS : LAY DOWN D.P. & BHA RIG UP WEATHERFORD & RAN 211 JTS. 5 1/2" 17# M-80 LT&C WITH FLOAT SHOE & COLLAR - TOTAL 8834' - PBTD @ 8789' CIRC. & COND. FOR CMT. & RIG UP BIG "4" CEMENTERS CMT. PUMPED 40 WATER AHEAD OF LEAD = 100 SK PREM. 11 PPG YIELD 3.82 TAIL = 620 SK 65/35 "G" 13 PPG YIELD 1.85 NIPPLE DOWN BOP & CLEAN MUD TANKS RIG DOWN TO SKID TO RBU 27-18-F2 RIG RELEASED @ 24:00 2/26/2007

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 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter a
abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 884' FSL & 1996' FWL, SW SW, Sec. 18-10S-20E

BHL: 150' FSL & 1200' FWL, SW SW, Sec. 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 29-18F

9. API Well No.

43-047-38558

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/18/07 - Ran 84 jts 9-5/8", 36#, J-55, ST&C csg set @ 3631'. Cmt lead w/500 sks Hi-Fill V, 11.0 ppg, 3.82 yld, tailed w/250 sks Class G, 15.8 ppg, 1.15 yld. 50 bbls cmt to surface.

2/26/07 - Ran 211 jts 5-1/2", 17#, M-80, LT&C csg set @ 8834'. Cmt lead w/100 sks Hi-Fill V, 11.0 ppg, 3.82 yld, tailed w/620 sks Class G, 13.0 ppg, 1.85 yld. Rig down, rig released.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 2/6/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Page: 1



WELL CHRONOLOGY REPORT

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Event No: 1

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COUNTY & STATE : UINTAH

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CONTRACTOR :

WI % : 100.00 AFE # : 0700179

API # : 43-047-38558

PLAN DEPTH : 8,874 SPUD DATE : 01/09/07

DHC : \$863,500

CWC : \$762,621

AFE TOTAL : \$1,626,121

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,117,272.00

EVENT CC : \$0.00

EVENT TC : \$1,117,272.00

WELL TOTL COST : \$1,117,272

REPORT DATE: 02/27/07

MD : 8,850

TVD : 8,618

DAYS : 17

MW : 9.3

VISC : 36

DAILY : DC : \$76,068.00

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TC : \$76,068.00

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DIV. OF OIL, GAS & MINING

Page 1 of 1

DEPI Well Operations Chronology Report

Well: RBU 28-18F	API: 430473866800	Rpt No.: 17	DOL: 16	DFS: 13	Report Date: 2/24/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI:				
Rig Name:		Final Surface Location:				
Event: DRILL	Start Date: 12/13/2006	Spud Dt.: 1/9/2007	Type: DEVELOPMENT			
Supervisor: SCOTT SEELY	Engineer:	AFE No.: 0700179	Authorized Days:			
Active Datum: NO REF ELEV FROM PERC @0.0ft (BILL JRS 8)	Ground Elev.: 5,108.00	WI:	Authorized MD/TVD: /8,800			
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress		SIZE	MD	TVD
3,526.00	3,297.70	0.0(ft)	9.20(ppg)	(")	(ft)	(ft)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
					SIZE	MD
					(")	(ft)
Daily Detail: TRIP OUT TO LOG LOGGING WITH SCHLUMBERGER - PLATFORM EXPRESS LOGGERS T.D. 8850' TRIP IN HOLE TO 8850' CIRC. & COND. LAY DOWN D.P.				Well Costs (\$)		
				AFE		
				Actual		
Daily Cost				184,727.00		
Cumulative Total				1,826,121.00		
				1,041,204.00		
Well: RBU 28-18F	API: 430473866800	Rpt No.: 18	DOL: 17	DFS: 14	Report Date: 2/27/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI:				
Rig Name:		Final Surface Location:				
Event: DRILL	Start Date: 12/13/2006	Spud Dt.: 1/9/2007	Type: DEVELOPMENT			
Supervisor: SCOTT SEELY	Engineer:	AFE No.: 0700179	Authorized Days:			
Active Datum: NO REF ELEV FROM PERC @0.0ft (BILL JRS 8)	Ground Elev.: 5,108.00	WI:	Authorized MD/TVD: /8,800			
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress		SIZE	MD	TVD
3,526.00	3,297.70	0.0(ft)	9.30(ppg)	(")	(ft)	(ft)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
					SIZE	MD
					(")	(ft)
Daily Detail: LAY DOWN D.P. & BHA RIG UP WEATHERFORD & RAN 211 JTS. 5 1/2" 17# M-80 LT&C WITH FLOAT SHOE & COLLAR - TOTAL 8834' - PBTD @ 8789' CIRC. & COND. FOR CMT. & RIG UP BIG "4" CEMENTERS CMT. PUMPED 40 WATER AHEAD OF LEAD = 100 SK PREM. 11 PPG YIELD 3.82 TAIL = 620 SK 65/35 "G" 13 PPG YIELD 1.85 NIPPLE DOWN BOP & CLEAN MUD TANKS RIG DOWN TO SKID TO RBU 27-18-F2 RIG RELEASED @ 24.00 2/26/2007				Well Costs (\$)		
				AFE		
				Actual		
Daily Cost				76,088.00		
Cumulative Total				1,826,121.00		
				1,117,272.00		

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FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/26/2007 at 3:12:24 PM

Pages : 2 (including Cover)

Subject : RBU 29-18F *T/Os R20E SK 43-047-38558*

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DIV. OF OIL, GAS & MINING

Page 1 of 1

DEPI Well Operations Chronology Report

Well: RBU 29-18F	API: 430473955600	Rpt No.: 17	DOL: 16	DFS: 13	Report Date: 2/26/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI:				
Rig Name:		Final Surface Location:				
Event: DRILL	Start Date: 12/13/2006	Spud Dt.: 1/9/2007	Type: DEVELOPMENT			
Supervisor: SCOTT SEELY	Engineer:	AFE No.: 0700179	Authorized Days:			
Active Datum: NO REF ELEV FROM PERC @0.0ft (BILL JRS 6)	Ground Elev.: 5,106.00	WI:	Authorized MD/TVD: /6,600			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING	
MD(ft)	TVD(ft)	24 Hr. Progress		SIZE	MD	
3,526.00	3,297.70	0.0(ft)		(")	(ft)	
			9.20(ppg)			
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
					SIZE	
					(")	
Daily Detail: TRIP OUT TO LOG LOGGING WITH SCHLUMBERGER - PLATFORM EXPRESS LOGGERS T.D. 8850' TRIP IN HOLE TO 8850' CIRC. & COND. LAY DOWN D.P.					Well Costs (\$)	
					AFE	
					Actual	
					Daily Cost	
					184,727.00	
Cumulative Total					1,626,121.00	
					1,041,204.00	
Well: RBU 29-18F	API: 430473955600	Rpt No.: 18	DOL: 17	DFS: 14	Report Date: 2/27/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI:				
Rig Name:		Final Surface Location:				
Event: DRILL	Start Date: 12/13/2006	Spud Dt.: 1/9/2007	Type: DEVELOPMENT			
Supervisor: SCOTT SEELY	Engineer:	AFE No.: 0700179	Authorized Days:			
Active Datum: NO REF ELEV FROM PERC @0.0ft (BILL JRS 6)	Ground Elev.: 5,106.00	WI:	Authorized MD/TVD: /6,600			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING	
MD(ft)	TVD(ft)	24 Hr. Progress		SIZE	MD	
3,526.00	3,297.70	0.0(ft)		(")	(ft)	
			9.30(ppg)			
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
					SIZE	
					(")	
Daily Detail: LAY DOWN D.P. & BHA RIG UP WEATHERFORD & RAN 211 JTS. 5 1/2" 17# M-80 LT&C WITH FLOAT SHOE & COLLAR - TOTAL 8834' - PBTD @ 8789' CIRC. & COND. FOR CMT. & RIG UP BIG "4" CEMENTERS CMT. PUMPED 40 WATER AHEAD OF LEAD = 100 SK PREM. 11 PPG YIELD 3.82 TAIL = 620 SK 65/35 "G" 13 PPG YIELD 1.85 NIPPLE DOWN BOP & CLEAN MUD TANKS RIG DOWN TO SKID TO RBU 27-18-F2 RIG RELEASED @ 24.00 2/26/2007					Well Costs (\$)	
					AFE	
					Actual	
					Daily Cost	
					76,069.00	
Cumulative Total					1,626,121.00	
					1,117,272.00	

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DIV. OF OIL, GAS & MINING

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:			
Rig Name:				Final Surface Location:			
Event: DRILL		Start Date: 12/13/2006		Spud Dt.: 1/9/2007		Type: DEVELOPMENT	
Supervisor: SCOTT SEELY		Engineer:		AFE No.: 0700179		Authorized Days:	
Active Datum: NO REF ELEV FROM PERC @0.0ft (BILL JRS 6)		Ground Elev.: 5,106.00		WI:		Authorized MD/TVD: /8,600	

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
3,526.00	3,297.70	0.0(ft)		9.30(ppg)	(")	(ft)	(ft)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
			(")	(ft)	(ft)

Daily Detail: LAY DOWN D.P. & BHA RIG UP WEATHERFORD & RAN 211 JTS. 5 1/2" 17# M-80 LT&C WITH FLOAT SHOE & COLLAR - TOTAL 8834' - PBTD @ 8789' CIRC. & COND. FOR CMT. & RIG UP BIG "4" CEMENTERS CMT. PUMPED 40 WATER AHEAD OF LEAD = 100 SK PREM. 11 PPG YIELD 3.82 TAIL = 620 SK 65/35 "G" 13 PPG YIELD 1.85 NIPPLE DOWN BOP & CLEAN MUD TANKS RIG DOWN TO SKID TO RBU 27-18-F2 RIG RELEASED @ 24:00 2/26/2007	Well Costs (\$)	
	AFE	Actual
	Daily Cost	76,068.00
	Cumulative Total	1,117,272.00

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Operator: DOMINION EXPLORATION & PRODUCTION INC					UWI:				
Rig Name:					Final Surface Location:				
Event: DRILL		Start Date: 12/13/2006			Spud Dt.: 1/9/2007		Type: DEVELOPMENT		
Supervisor: SCOTT SEELY		Engineer:			AFE No.: 0700179		Authorized Days:		
Active Datum: NO REF ELEV FROM PERC @0.0ft (BILL JRS 6)		Ground Elev.: 5,106.00			WI:		Authorized MD/TVD: /8,600		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress		9.30(ppg)	SIZE	MD	TVD	LOT(EMW)	
3,526.00	3,297.70	0.0(ft)			(")	(ft)	(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
						SIZE	MD	TVD	
						(")	(ft)	(ft)	
Daily Detail: LAY DOWN D.P. & BHA RIG UP WEATHERFORD & RAN 211 JTS. 5 1/2" 17# M-80 LT&C WITH FLOAT SHOE & COLLAR - TOTAL 8834' - PBTD @ 8789' CIRC. & COND. FOR CMT. & RIG UP BIG "4" CEMENTERS CMT. PUMPED 40 WATER AHEAD OF LEAD = 100 SK PREM. 11 PPG YIELD 3.82 TAIL = 620 SK 65/35 "G" 13 PPG YIELD 1.85 NIPPLE DOWN BOP & CLEAN MUD TANKS RIG DOWN TO SKID TO RBU 27-18-F2 RIG RELEASED @ 24:00 2/26/2007						Well Costs (\$)			
						AFE		Actual	
						Daily Cost		76,068.00	
						Cumulative Total		1,117,272.00	

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DEPI Well Operations Chronology Report

Well: RBU 29-18F		API: 430473055000		Rpt No.: 17		DOL: 16		DPS: 13		Report Date: 2/20/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:							
Rig Name:				Final Surface Location:							
Event: DRILL		Start Date: 12/13/2006		Spud Dt.: 1/9/2007		Type: DEVELOPMENT					
Supervisor: SCOTT SEELY		Engineer:		AFE No.: 0700179		Authorized Days:					
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI:		Authorized MD/TVD: /13,724					
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING						
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)			
8,650.00	8,421.70	0.0(ft)		9.20(ppg)	(")	(ft)	(ft)	(ppg)			
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING					
						SIZE	MD	TVD			
						(")	(ft)	(ft)			
Daily Detail: TRIP OUT TO LOG LOGGING WITH SCHLUMBERGER - PLATFORM EXPRESS LOGGERS T.D. 8850' TRIP IN HOLE TO 8850' CIRC. & COND. LAY DOWN D.P.						Well Costs (\$)					
						AFE		Actual			
Daily Cost								184,727.00			
Cumulative Total						1,626,121.00		1,041,204.00			
Well: RBU 29-18F		API: 430473055000		Rpt No.: 18		DOL: 17		DPS: 14		Report Date: 2/27/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:							
Rig Name:				Final Surface Location:							
Event: DRILL		Start Date: 12/13/2006		Spud Dt.: 1/9/2007		Type: DEVELOPMENT					
Supervisor: SCOTT SEELY		Engineer:		AFE No.: 0700179		Authorized Days:					
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI:		Authorized MD/TVD: /13,724					
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING						
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)			
8,650.00	8,421.70	0.0(ft)		9.30(ppg)	(")	(ft)	(ft)	(ppg)			
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING					
						SIZE	MD	TVD			
						(")	(ft)	(ft)			
Daily Detail: LAY DOWN D.P. & BHA RIG UP WEATHERFORD & RAN 211 JTS. 5 1/2" 17# M-80 LT&C WITH FLOAT SHOE & COLLAR - TOTAL 8834' - PBD @ 8789' CIRC. & COND. FOR CMT. & RIG UP BIG "4" CEMENTERS CMT. PUMPED 40 WATER AHEAD OF LEAD = 100 SK PREM. 11 PPG YIELD 3.82 TAIL = 620 SK 65/35 "G" 13 PPG YIELD 1.85 NIPPLE DOWN BOP & CLEAN MUD TANKS RIG DOWN TO SKID TO RBU 27-18-F2 RIG RELEASED @ 24:00 2/26/2007						Well Costs (\$)					
						AFE		Actual			
Daily Cost								76,068.00			
Cumulative Total						1,626,121.00		1,117,272.00			
Well: RBU 29-18F		API: 430473055000		Rpt No.: 1		DOL:		DPS:		Report Date: 2/19/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:							
Rig Name:				Final Surface Location:							
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION					
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:					
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI:		Authorized MD/TVD: /13,724					
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING						
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)			
					(")	(ft)	(ft)	(ppg)			
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING					
						SIZE	MD	TVD			
						(")	(ft)	(ft)			
Daily Detail: MIRU SCHLUMBERGER AND GYRO/DATA. RUN GYRO'S.						Well Costs (\$)					
						AFE		Actual			
Daily Cost								6,951.00			
Cumulative Total						1,626,121.00		6,951.00			

DEPI Well Operations Chronology Report

Well: RBU 28-18F		AP#: 438473855898		Rpt No.: 2	DOL:	DFS:	Report Date: 8/28/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW:			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION	
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:	
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,108.00		WI:		Authorized MD/TVD: /13,724	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					(")	(ft)	(ft)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
						SIZE	MD
						(")	(ft)
Daily Detail: MIRU SCHLUMBERGER WIRELINE AND ACTION HOT OIL SERVICE. RUN CBL UNDER 1000# PSI.				Well Costs (\$)			
					AFE	Actual	
				Daily Cost		825.00	
				Cumulative Total	1,826,121.00	7,776.00	

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DEPI Well Operations Chronology Report

Well: RBU 29-18F		API: 43047305000		Rpt No.: 4	DOL:	DFS:	Report Date: 8/23/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION		
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:		
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI:		Authorized MD/TVD: /13,724		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
						SIZE	MD	TVD
						(")	(ft)	(ft)
Daily Detail: PERFORATE AND FRAC STG'S #4 THRU #7, OPEN WELL TO THE TANK ON A 12/64 CHOKE. TURN WELL OVER TO PRODUCTION.						Well Costs (\$)		
							AFE	Actual
Daily Cost								314,457.00
Cumulative Total						1,626,121.00		376,527.00
Well: RBU 29-18F		API: 43047305000		Rpt No.: 5	DOL:	DFS:	Report Date: 8/23/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION		
Supervisor: DALE FISHER		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:		
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI:		Authorized MD/TVD: /13,724		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
						SIZE	MD	TVD
						(")	(ft)	(ft)
Daily Detail: OPEN WELL TO PIT ON 12/64 CHOKE @ 14:30 RECOVERED 495 BBLS FRAC FLUID						Well Costs (\$)		
							AFE	Actual
Daily Cost								0.00
Cumulative Total						1,626,121.00		376,527.00
Well: RBU 29-18F		API: 43047305000		Rpt No.: 6	DOL:	DFS:	Report Date: 8/24/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION		
Supervisor: DALE FISHER		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:		
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI:		Authorized MD/TVD: /13,724		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
						SIZE	MD	TVD
						(")	(ft)	(ft)
Daily Detail: WELL FLOWING TO ON 18/64 CHOKE RECOVERED 911 BBLS TOP 950-6						Well Costs (\$)		
							AFE	Actual
Daily Cost								0.00
Cumulative Total						1,626,121.00		376,527.00

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Daily Cost
Cumulative Total
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DEPI Well Operations Chronology Report

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Well: RBU 29-18F		API: 43047305000		Rpt No.: 6	DOL:	DFS:	Report Date: 9/6/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 884'FSL, 1996' FWL, SEC 18-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION	
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:	
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI: 100%		Authorized MD/TVD: /13,724	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					(")	(ft)	(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
					SIZE	MD	TVD
					(")	(ft)	(ft)
Daily Detail: MIRU RIG AND EQUIPMENT. BLED PRESSURE OFF OF CSG, ND FRAC VALVE, NU BOPE, AND RU WORKING FLOOR. RIH W/ 4-3/4" ROCK TOOTH BIT, BRS, AND 173 JTS OF 2-3/8" 4.7# L-80 8RD TBG. SHUT WELL IN W/ EOT @ 5425' KB, PREP TO DRILL OUT PLUUGS IN THE MORNING.					Well Costs (\$)		
						AFE	Actual
					Daily Cost		8,658.00
					Cumulative Total	1,626,121.00	385,835.00

Well: RBU 29-18F		API: 43047305000		Rpt No.: 6	DOL:	DFS:	Report Date: 9/6/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 884'FSL, 1996' FWL, SEC 18-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION	
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:	
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI: 100%		Authorized MD/TVD: /13,724	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					(")	(ft)	(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
					SIZE	MD	TVD
					(")	(ft)	(ft)
Daily Detail: W/O FRAC CREW TO MOL. RU PUMP LINES & EST CIRC. D/O CBP,S @ 5432',5800'.6350', 6810' & 7530'. CIRC CLEAN. RD SWIVEL. PULL ABOVE PERFS. EOT @ 5584'. SWIFN					Well Costs (\$)		
						AFE	Actual
					Daily Cost		7,450.00
					Cumulative Total	1,626,121.00	393,285.00

DEPI Well Operations Chronology Report

Well: RBU 29-18F		API: 430473855000		Rpt No.: 6	DOL:	DFS:	Report Date: 8/7/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 884'FSL, 1996' FWL, SEC 18-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION	
Supervisor: JOE DUNCAN		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:	
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		Wt: 100%		Authorized MD/TVD: /13,724	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					(")	(ft)	(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
						SIZE	MD
						(")	(ft)
							TVD
							(ft)
Daily Detail: 0# SITP. 1250# SICP. RIH W/ 64 JTS TBG. RU POWER SWIVEL. D/O CBP,S @ 7960 & 8430'. RIH & C/O TO 8627'. CIRC CLEAN. RD SWIVEL. POOH & LD 5 JTS TBG. LAND ON WELL W/ SN/ EOT @ 8480'. (270 JTS 2 3/8" TBG,SN. & P/O BIT SUB TOP.) ND BOP. NU WELL HEAD. RU SWAB EQUIP. IFL @ 700'. MADE 1 RUN & RECOVERED 8 BBLS WTR. KO WELL. FLOW TO PIT ON 18/64 CHOKE W/ 800# ON TBG & 1200# ON CSG.						Well Costs (\$)	
						AFE	Actual
						Daily Cost	43,400.00
						Cumulative Total	436,685.00
						1,626,121.00	
Well: RBU 29-18F		API: 430473855000		Rpt No.: 7	DOL:	DFS:	Report Date: 8/7/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 884'FSL, 1996' FWL, SEC 18-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION	
Supervisor: DALE FISHER		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:	
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		Wt: 100%		Authorized MD/TVD: /13,724	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					(")	(ft)	(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
						SIZE	MD
						(")	(ft)
							TVD
							(ft)
Daily Detail: WELL FLOWING TO PIT @ 14:00 ON 18/64 CHOKE FTP 900 SICP 1140 RECOVERED 490 BBLS EST CHANGE TO 24/64 CHOKE						Well Costs (\$)	
						AFE	Actual
						Daily Cost	0.00
						Cumulative Total	436,685.00
						1,626,121.00	
Well: RBU 29-18F		API: 430473855000		Rpt No.: 8	DOL:	DFS:	Report Date: 8/18/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 884'FSL, 1996' FWL, SEC 18-10S-20E			
Rig Name:				Final Surface Location:			
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION	
Supervisor: DALE FISHER		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:	
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		Wt: 100%		Authorized MD/TVD: /13,724	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
					(")	(ft)	(ft)
							LOT(EMW)
							(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
						SIZE	MD
						(")	(ft)
							TVD
							(ft)
Daily Detail: WELL FLOWING TO SALES 15 HRS ON 14/64 CHOKE 521 MCF 1192 TBG 1724 CSG 83 SLP 0 OIL 0 WTR						Well Costs (\$)	
						AFE	Actual
						Daily Cost	0.00
						Cumulative Total	436,685.00
						1,626,121.00	

DEPI Well Operations Chronology Report

Well: RBU 20-10F		API: 43047305000		Rpt No.: 9	DOL:	DFS:	Report Date: 6/19/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 884'FSL, 1996' FWL, SEC 18-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION		
Supervisor: DALE FISHER		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:		
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI: 100%		Authorized MD/TVD: /13,724		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
						SIZE	MD	TVD
						(")	(ft)	(ft)
Daily Detail: WELL ON PROD ON 12/64 CHOKE 1142 MCF 1200 FTP 1551 SICP 77 SLP 12 OIL 227 WTR						Well Costs (\$)		
							AFE	Actual
						Daily Cost		0.00
						Cumulative Total	1,626,121.00	436,685.00
Well: RBU 20-10F		API: 43047305000		Rpt No.: 10	DOL:	DFS:	Report Date: 6/20/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 884'FSL, 1996' FWL, SEC 18-10S-20E				
Rig Name:				Final Surface Location:				
Event: COMPLETE		Start Date: 5/18/2007		Spud Dt.: 1/9/2007		Type: COMPLETION		
Supervisor: DALE FISHER		Engineer: RICHARD HOWELL		AFE No.: 0700179		Authorized Days:		
Active Datum: KB @5,124.0ft (DRILL FLOOR)		Ground Elev.: 5,106.00		WI: 100%		Authorized MD/TVD: /13,724		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
					(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
						SIZE	MD	TVD
						(")	(ft)	(ft)
Daily Detail: WELL ON PROD ON 15/64 CHOKE 772 MCF 1349 FTP 1607 SICP 87 SLP 5 OIL 8 WTR FINAL REPORT						Well Costs (\$)		
							AFE	Actual
						Daily Cost		0.00
						Cumulative Total	1,626,121.00	436,685.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 884' FSL & 1996' FWL, SW SW, Sec. 18-10S-20E

BHL: 150' FSL & 1200' FWL, SW SW, Sec. 18-10S-20E

5. Lease Serial No.

U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 29-18F

9. API Well No.

43-047-38558

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	First Sales		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/21/07 - Perf & Frac

5/22/07 - Perf & Frac

6/17/07 - First Sales

RECEIVED

JUN 22 2007

DIV. OF OIL, GAS & MINING

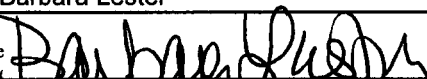
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 6/19/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

17. Elevations (DF, RKB, RT, GL)*
5106' GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4348'
				Uteland Limestone	4708'
				Wasatch	4864'
				Chapita Wells	5765'
				Uteland Buttes	6930'
				Mesaverde	7894'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla ChristianTitle Supervisor, Regulatory Reports

Signature

Carla ChristianDate August 6, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBU 29-18F Perforation's & Frac's

Interval #1 Mesaverde 8483 - 94
 8505 – 26 66 holes

Frac w/53,440# 20/40 Tempered LC sd., w/309.7 mscf of N2 and 794 bbls of YF12OST.

Interval #2 Mesaverde 8336 – 61 76 holes

Frac w/48,602# 20/40 Tempered LC sd., w/242.5 mscf of N2 and 589 bbls of YF120ST

Interval #3 Wasatch 7780 – 88
 7792 – 94
 7826 - 36 63 holes

Frac w/70,706# 20/40 Ottawa sd., w/238.2 mscf of N2 and 581 bbls of YF120ST

Interval #4 Wasatch 7310 – 20
 7383 – 86 51 holes

Frac w/65,880# 20/40 Ottawa sd., w/214.1 mscf of N2 and 535 bbls of YF115ST

Interval #5 Wasatch 6691 – 00 55 holes

Frac w/35,561# 20/40 Ottawa sd., w/124.4 mscf of N2 and 376 bbls of YF115ST

Interval #6 Wasatch 5958 – 68
 6076 – 86
 6168 - 72 61 holes

Frac w/81,638# 20/40 Ottawa sd., w/244.5 mscf of N2 and 597 bbls of YF115ST

Interval #7 Wasatch 5651 – 60 55 holes

Frac w/31,214# 20/40 Ottawa sd., w/138.7 mscf of N2 and 337 bbls of YF115ST



Dominion Exploration & Production
Natural Buttes Field
Uintah County, Utah

RBU 29-18F

Section 18, T10S, R20E

FINAL WELL REPORT



AS DRILLED

Prepared for:

RBU 29-18F

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah



Dominion™

Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole
Plan: Plan #2



Azimuths to True North
Magnetic North: 11.71°

Magnetic Field
Strength: 52761nT
Dip Angle: 65.89°
Date: 1/30/2007
Model: igr2005

FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 29-18F
Sec 18 10S, 20 E
Uintah County, Utah

Site Centre Latitude: 39°56'33.120N
Longitude: 109°42'52.500W

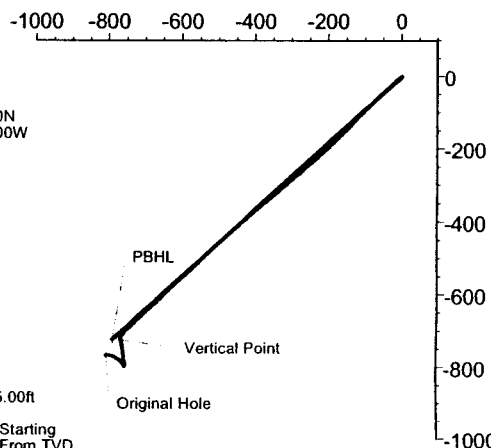
Ground Level: 5106.00
Positional Uncertainty: 0.00
Convergence: 1.14

WELLPATH DETAILS

Original Hole

Rig:	Est RKB	5125.00ft
Ref. Datum:		
V. Section Angle	Origin +N/-S	Origin +E/-W
227.57°	0.00	0.00
		Starting From TVD

West(-)/East(+) [500ft/in]



WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 29-18F	0.00	0.00	7152801.75	2140964.71	39°56'33.120N	109°42'52.500W	N/A

TARGET DETAILS

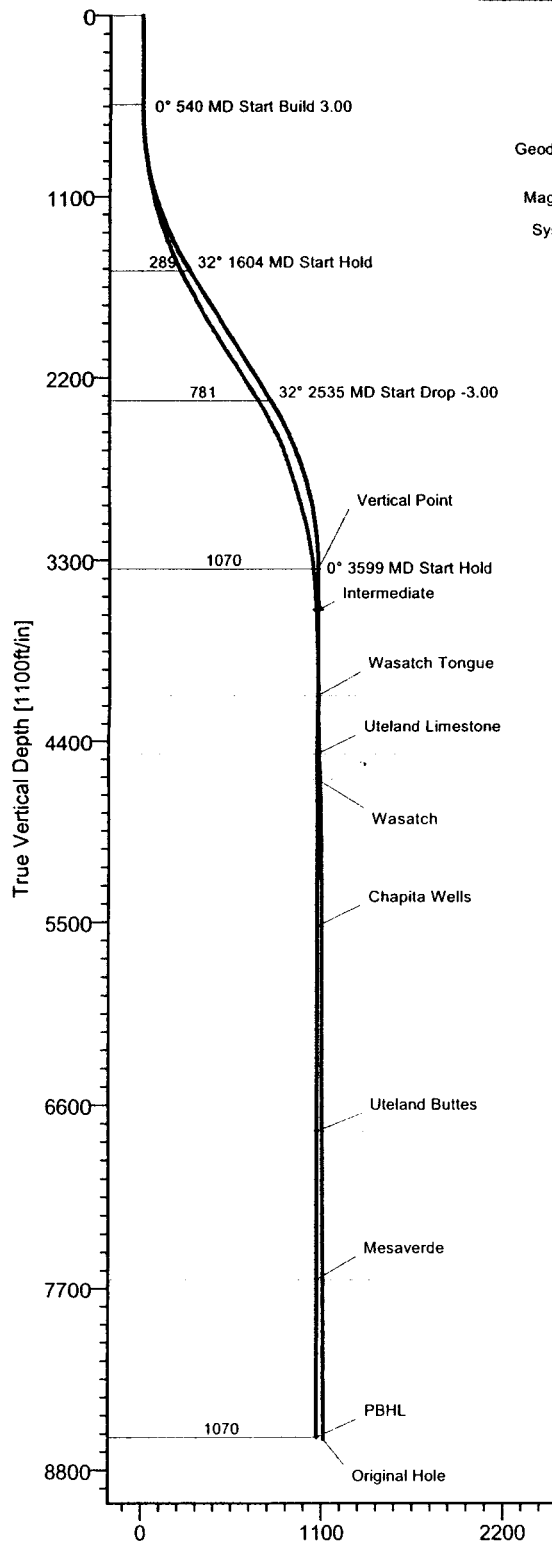
Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	3350.00	-722.06	-789.85	Point
PBHL	8600.00	-722.06	-789.85	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4115.00	4364.30	Wasatch Tongue
2	4475.00	4724.30	Uteland Limestone
3	4635.00	4884.30	Wasatch
4	5525.00	5774.30	Chapita Wells
5	6755.00	7004.30	Uteland Buttes
6	7645.00	7894.30	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	227.57	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	227.57	540.00	0.00	0.00	0.00	0.00	0.00	
3	1604.43	31.93	227.57	1550.17	-195.00	-213.31	3.00	227.57	289.01	
4	2534.91	31.93	227.57	2339.86	-527.06	-576.55	0.00	0.00	781.15	
5	3599.30	0.00	227.57	3350.00	-722.06	-789.85	3.00	180.00	1070.16	Vertical Point
6	8849.30	0.00	227.57	8600.00	-722.06	-789.85	0.00	227.57	1070.16	PBHL



Vertical Section at 227.57° [1100ft/in]





DIRECTIONAL DRILLING COMPOSITE SURVEY REPORT

Prepared for:

RBU 29-18F

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah

Report Prepared on November, 2006

WE HEREBY CERTIFY THAT THE DATA CONTAINED IN THIS REPORT FROM 567' FT. TO 8774' FT. BY
OUR DIRECTIONAL SUPERVISOR, REPRESENTS TO THE BEST OF OUR KNOWLEDGE, A TRUE AND ACCURATE SURVEY
OF THE WELL AT THE TIME THE SURVEY WAS TAKEN.

CERTIFIED BY

DATE

3-1-07



SURVEY REPORT - STANDARD

Prepared for:

RBU 29-18F

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah



Ryan Energy Technologies

Survey Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole

Date: 2/26/2007 Time: 10:30:36 Page: 1
Co-ordinate(NE) Reference: Well: RBU 29-18F, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,227.57Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 29-18F
Sec 18 10S, 20 E
Uintah County, Utah

Site Position: Northing: 7152801.75 ft Latitude: 39 56 33.120 N
From: Geographic Easting: 2140964.71 ft Longitude: 109 42 52.500 W
Position Uncertainty: 0.00 ft North Reference: True
Ground Level: 5106.00 ft Grid Convergence: 1.14 deg

Well: RBU 29-18F

Slot Name:

Well Position: +N/-S 0.00 ft Northing: 7152801.75 ft Latitude: 39 56 33.120 N
+E/-W 0.00 ft Easting: 2140964.71 ft Longitude: 109 42 52.500 W
Position Uncertainty: 0.00 ft

Wellpath: Original Hole

Current Datum: Est RKB Height 5125.00 ft
Magnetic Data: 1/30/2007
Field Strength: 52761 nT
Vertical Section: Depth From (TVD) +N/-S
ft ft
0.00 0.00 0.00 227.567

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.71 deg
Mag Dip Angle: 65.89 deg
+E/-W Direction
ft deg
0.00 227.567

Survey Program for Definitive Wellpath

Date: 2/26/2007 Validated: No Version: 0
Actual From To Survey Toolcode Tool Name
ft ft
567.00 3650.00 Ryan MWD (567.00-3650.00) MWD MWD
3864.00 8774.00 Single Shot Surveys (3864.00-8 Single Shot
8850.00 8850.00 Projection to Total Depth (885

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
567.00	0.30	133.000	567.00	-1.01	1.09	-0.12	0.05	0.05	0.00	MWD
659.00	1.70	223.000	658.98	-2.17	0.33	1.22	1.88	1.52	97.83	MWD
751.00	5.40	226.200	750.79	-6.17	-3.73	6.91	4.03	4.02	3.48	MWD
842.00	8.70	227.600	841.09	-13.78	-11.90	18.08	3.63	3.63	1.54	MWD
933.00	10.70	229.000	930.79	-23.96	-23.36	33.41	2.21	2.20	1.54	MWD
1024.00	12.20	229.700	1019.97	-35.72	-37.07	51.46	1.66	1.65	0.77	MWD
1117.00	13.80	229.400	1110.59	-49.30	-52.99	72.37	1.72	1.72	-0.32	MWD
1212.00	16.00	227.900	1202.39	-65.45	-71.31	96.79	2.35	2.32	-1.58	MWD
1307.00	19.10	225.500	1292.95	-85.13	-92.11	125.42	3.35	3.26	-2.53	MWD
1402.00	21.50	223.000	1382.05	-108.76	-115.07	158.32	2.69	2.53	-2.63	MWD
1498.00	24.50	223.000	1470.41	-136.19	-140.65	195.70	3.12	3.12	0.00	MWD
1593.00	26.60	224.400	1556.11	-165.79	-168.97	236.58	2.30	2.21	1.47	MWD
1688.00	28.70	226.900	1640.26	-196.58	-200.51	280.63	2.53	2.21	2.63	MWD
1784.00	28.80	228.300	1724.43	-227.71	-234.61	326.80	0.71	0.10	1.46	MWD
1880.00	29.40	229.000	1808.31	-258.56	-269.66	373.48	0.72	0.62	0.73	MWD
1972.00	30.80	228.300	1887.90	-289.04	-304.29	419.61	1.57	1.52	-0.76	MWD
2067.00	32.50	230.100	1968.77	-321.59	-342.03	469.43	2.05	1.79	1.89	MWD
2163.00	33.30	230.100	2049.38	-355.04	-382.04	521.52	0.83	0.83	0.00	MWD
2258.00	31.90	229.400	2129.41	-388.11	-421.10	572.67	1.53	-1.47	-0.74	MWD
2353.00	33.70	229.000	2209.26	-421.74	-460.05	624.11	1.91	1.89	-0.42	MWD



Ryan Energy Technologies Survey Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole

Date: 2/26/2007 Time: 10:30:36 Page: 2
Co-ordinate(NE) Reference: Well: RBU 29-18F, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,227.57Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2448.00	31.00	226.900	2289.51	-455.75	-497.82	674.93	3.08	-2.84	-2.21	MWD
2543.00	30.30	226.900	2371.24	-488.84	-533.18	723.35	0.74	-0.74	0.00	MWD
2638.00	29.10	226.500	2453.75	-521.12	-567.43	770.42	1.28	-1.26	-0.42	MWD
2733.00	26.40	226.900	2537.82	-551.46	-599.62	814.64	2.85	-2.84	0.42	MWD
2828.00	20.60	226.900	2624.90	-577.33	-627.27	852.50	6.11	-6.11	0.00	MWD
2924.00	19.70	225.300	2715.03	-600.25	-651.10	885.56	1.10	-0.94	-1.67	MWD
3019.00	18.10	226.900	2804.90	-621.60	-673.26	916.32	1.77	-1.68	1.68	MWD
3114.00	16.10	226.200	2895.70	-640.80	-693.54	944.24	2.12	-2.11	-0.74	MWD
3209.00	15.00	226.200	2987.22	-658.43	-711.92	969.70	1.16	-1.16	0.00	MWD
3302.00	13.40	226.900	3077.38	-674.12	-728.48	992.51	1.73	-1.72	0.75	MWD
3398.00	10.50	227.600	3171.29	-687.62	-743.06	1012.39	3.02	-3.02	0.73	MWD
3493.00	8.40	226.500	3264.99	-698.24	-754.49	1027.98	2.22	-2.21	-1.16	MWD
3598.00	6.00	223.400	3369.16	-707.50	-763.83	1041.13	2.31	-2.29	-2.95	MWD
3650.00	4.20	223.400	3420.95	-710.86	-767.00	1045.74	3.46	-3.46	0.00	MWD
3864.00	5.00	162.000	3634.38	-725.43	-769.51	1057.42	2.22	0.37	-28.69	Single Shot
4339.00	2.75	178.000	4108.27	-756.51	-762.71	1073.37	0.52	-0.47	3.37	Single Shot
5323.00	1.75	163.000	5091.51	-794.47	-757.49	1095.13	0.12	-0.10	-1.52	Single Shot
6369.00	1.50	331.000	6137.36	-797.77	-759.46	1098.81	0.31	-0.02	16.06	Single Shot
8774.00	1.50	277.000	8541.65	-766.41	-805.97	1111.97	0.06	0.00	-2.25	Single Shot
8850.00	1.50	277.000	8617.63	-766.16	-807.94	1113.27	0.00	0.00	0.00	



SURVEY REPORT - GEOGRAPHIC

Prepared for:

RBU 29-18F

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah



Ryan Energy Technologies

Survey Report - Geographic



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole

Date: 2/26/2007 Time: 10:31:36 Page: 1
Co-ordinate(NE) Reference: Well: RBU 29-18F, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,227.57Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 29-18F
Sec 18 10S, 20 E
Uintah County, Utah

Site Position: Northing: 7152801.75 ft Latitude: 39 56 33.120 N
From: Geographic Easting: 2140964.71 ft Longitude: 109 42 52.500 W
Position Uncertainty: 0.00 ft North Reference: True
Ground Level: 5106.00 ft Grid Convergence: 1.14 deg

Well: RBU 29-18F

Slot Name:

Well Position: +N/-S 0.00 ft Northing: 7152801.75 ft Latitude: 39 56 33.120 N
+E/-W 0.00 ft Easting: 2140964.71 ft Longitude: 109 42 52.500 W
Position Uncertainty: 0.00 ft

Wellpath: Original Hole

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.71 deg
Mag Dip Angle: 65.89 deg
+E/-W Direction
ft deg

Current Datum: Est RKB Height 5125.00 ft
Magnetic Data: 1/30/2007
Field Strength: 52761 nT
Vertical Section: Depth From (TVD) +N/-S
ft ft

0.00 0.00 0.00 227.567

Survey Program for Definitive Wellpath

Date: 2/26/2007 Validated: No Version: 0
Actual From To Survey Toolcode Tool Name
ft ft
567.00 3650.00 Ryan MWD (567.00-3650.00) MWD MWD
3864.00 8774.00 Single Shot Surveys (3864.00-8 Single Shot Single Shot
8850.00 8850.00 Projection to Total Depth (885

Survey

MD	Incl	Azim	TVD	+N/-S	+E/-W	Map	Map	Latitude			Longitude		
ft	deg	deg	ft	ft	ft	Northing	Easting	Deg	Min	Sec	Deg	Min	Sec
0.00	0.00	0.000	0.00	0.00	0.00	7152801.75	2140964.71	39	56	33.120 N	109	42	52.500 W
567.00	0.30	133.000	567.00	-1.01	1.09	7152800.76	2140965.81	39	56	33.110 N	109	42	52.486 W
659.00	1.70	223.000	658.98	-2.17	0.33	7152799.58	2140965.08	39	56	33.098 N	109	42	52.496 W
751.00	5.40	226.200	750.79	-6.17	-3.73	7152795.50	2140961.11	39	56	33.059 N	109	42	52.548 W
842.00	8.70	227.600	841.09	-13.78	-11.90	7152787.73	2140953.09	39	56	32.984 N	109	42	52.653 W
933.00	10.70	229.000	930.79	-23.96	-23.36	7152777.32	2140941.83	39	56	32.883 N	109	42	52.800 W
1024.00	12.20	229.700	1019.97	-35.72	-37.07	7152765.29	2140928.36	39	56	32.767 N	109	42	52.976 W
1117.00	13.80	229.400	1110.59	-49.30	-52.99	7152751.40	2140912.72	39	56	32.633 N	109	42	53.180 W
1212.00	16.00	227.900	1202.39	-65.45	-71.31	7152734.88	2140894.72	39	56	32.473 N	109	42	53.416 W
1307.00	19.10	225.500	1292.95	-85.13	-92.11	7152714.80	2140874.31	39	56	32.279 N	109	42	53.683 W
1402.00	21.50	223.000	1382.05	-108.76	-115.07	7152690.71	2140851.83	39	56	32.045 N	109	42	53.978 W
1498.00	24.50	223.000	1470.41	-136.19	-140.65	7152662.78	2140826.80	39	56	31.774 N	109	42	54.306 W
1593.00	26.60	224.400	1556.11	-165.79	-168.97	7152632.61	2140799.08	39	56	31.481 N	109	42	54.670 W
1688.00	28.70	226.900	1640.26	-196.58	-200.51	7152601.20	2140768.16	39	56	31.177 N	109	42	55.075 W
1784.00	28.80	228.300	1724.43	-227.71	-234.61	7152569.40	2140734.69	39	56	30.869 N	109	42	55.512 W
1880.00	29.40	229.000	1808.31	-258.56	-269.66	7152537.86	2140700.26	39	56	30.565 N	109	42	55.962 W
1972.00	30.80	228.300	1887.90	-289.04	-304.29	7152506.69	2140666.25	39	56	30.263 N	109	42	56.407 W
2067.00	32.50	230.100	1968.77	-321.59	-342.03	7152473.39	2140629.16	39	56	29.941 N	109	42	56.892 W
2163.00	33.30	230.100	2049.38	-355.04	-382.04	7152439.15	2140589.84	39	56	29.611 N	109	42	57.405 W
2258.00	31.90	229.400	2129.41	-388.11	-421.10	7152405.31	2140551.44	39	56	29.284 N	109	42	57.907 W



Ryan Energy Technologies

Survey Report - Geographic



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 29-18F
Well: RBU 29-18F
Wellpath: Original Hole

Date: 2/26/2007 Time: 10:31:36 Page: 2
Co-ordinate(NE) Reference: Well: RBU 29-18F, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,227.57Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->		<--- Longitude --->	
								Deg	Min Sec	Deg	Min Sec
2353.00	33.70	229.000	2209.26	-421.74	-460.05	7152370.91	2140513.16	39	56	28.952	N 109 42 58.407 W
2448.00	31.00	226.900	2289.51	-455.75	-497.82	7152336.15	2140476.09	39	56	28.616	N 109 42 58.892 W
2543.00	30.30	226.900	2371.24	-488.84	-533.18	7152302.36	2140441.39	39	56	28.288	N 109 42 59.346 W
2638.00	29.10	226.500	2453.75	-521.12	-567.43	7152269.41	2140407.79	39	56	27.969	N 109 42 59.786 W
2733.00	26.40	226.900	2537.82	-551.46	-599.62	7152238.43	2140376.22	39	56	27.670	N 109 43 0.199 W
2828.00	20.60	226.900	2624.90	-577.33	-627.27	7152212.01	2140349.09	39	56	27.414	N 109 43 0.554 W
2924.00	19.70	225.300	2715.03	-600.25	-651.10	7152188.62	2140325.72	39	56	27.187	N 109 43 0.860 W
3019.00	18.10	226.900	2804.90	-621.60	-673.26	7152166.84	2140303.99	39	56	26.976	N 109 43 1.145 W
3114.00	16.10	226.200	2895.70	-640.80	-693.54	7152147.23	2140284.10	39	56	26.787	N 109 43 1.405 W
3209.00	15.00	226.200	2987.22	-658.43	-711.92	7152129.24	2140266.07	39	56	26.612	N 109 43 1.641 W
3302.00	13.40	226.900	3077.38	-674.12	-728.48	7152113.22	2140249.83	39	56	26.457	N 109 43 1.854 W
3398.00	10.50	227.600	3171.29	-687.62	-743.06	7152099.43	2140235.52	39	56	26.324	N 109 43 2.041 W
3493.00	8.40	226.500	3264.99	-698.24	-754.49	7152088.59	2140224.31	39	56	26.219	N 109 43 2.188 W
3598.00	6.00	223.400	3369.16	-707.50	-763.83	7152079.14	2140215.16	39	56	26.127	N 109 43 2.307 W
3650.00	4.20	223.400	3420.95	-710.86	-767.00	7152075.72	2140212.05	39	56	26.094	N 109 43 2.348 W
3864.00	5.00	162.000	3634.38	-725.43	-769.51	7152061.10	2140209.84	39	56	25.950	N 109 43 2.380 W
4339.00	2.75	178.000	4108.27	-756.51	-762.71	7152030.16	2140217.25	39	56	25.643	N 109 43 2.293 W
5323.00	1.75	163.000	5091.51	-794.47	-757.49	7151992.31	2140223.22	39	56	25.268	N 109 43 2.226 W
6369.00	1.50	331.000	6137.36	-797.77	-759.46	7151988.97	2140221.32	39	56	25.235	N 109 43 2.251 W
8774.00	1.50	277.000	8541.65	-766.41	-805.97	7152019.41	2140174.20	39	56	25.545	N 109 43 2.848 W
8850.00	1.50	277.000	8617.63	-766.16	-807.94	7152019.61	2140172.22	39	56	25.548	N 109 43 2.874 W

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:		RIVER BEND				
WELL NAME		SEC		TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 884' FSL & 1996' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 18 10S 20E S		8. WELL NAME and NUMBER: RBU 29-18F
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738558
		10. FIELD AND POOL, OR WILDCAT: NAT BUTTES / WSTCH-MVRD
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: PWOPL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/14/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4/15/08 FTP 60 psig, SICP 250 psig. MIRU Production Logging Services SL. RU & RIH w/1.75" BB. Tgd fill @ 8,522'. POH & LD 1.75" BB. PU & RIH w/1.908" tbg broach no tight spots. POH & LD 1.906 tbg broach. Chase BHBS & plngr to SN. RWTP @ 12:00 p.m., 4-14-08. RDMO Production Logging Services SLU.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE REGULATORY CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 6/5/2008

(This space for State use only)

RECEIVED

JUN 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 29-18F
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047385580000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0884 FSL 1996 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has completed an acid treatment on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/25/2010	

Riverbend Unit 29-18F

8/12/2010: MIRU Production Logging Services SLU. Bd tbg. SN @ 8,480'. RU & RIH w/fishing tls. Latch BHBS & POH. LD BHBS & fishing tls. PU & RIH w/1.625" BB. Tgd fill @ 8,523' FS. POH & LD 1.625" BB. PU & RIH w/1.908" tbg broach to SN. No tight spots. POH & LD 1.908" tbg broach. SWI, RDMO Production Logging Services SLU. Suspend test data pending acid job.

8/16/2010: MIRU FracTech Services. NU to tbg, PT line to 3,000 psig. Gd tst. Pmp 250 gal 15% HCL acid w/additives. Pmp 33 bbls 2% KCL w/additives. ND from tbg, NU to csg. PT line to 3,000 psig, gd tst. Pmp 250 gal 15% HCL w/additives, pmp 3 bbls 2% KCL spacer. Wait 30 min. Pmp 250 gal 15% HCL acid w/additives. Pmp 35 bbls 2% KCL w/additives. ND from csg. SWI, RDMO FracTech Services. Suspend test data pending swab.

8/17/2010: MIRU D&S Swabbing SWU. SN @ 8,480'. BD tbg. RU & RIH w/swb tls. Parted sand line & lost swb tls. in hole. SWI. RDMO D&S Swabbing SWU.

8/18/2010: MIRU C&S Swabbing SWU. SN @ 8,480'. BD tbg. RU & RIH w/ swb tls. 2 swb runs no fluid. SWI. RDMO C&S Swabbing SWU.

=====Riverbend Unit 29-18F=====

End of Report